

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

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SANTA FE	
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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Dry Hole</u>	7. Unit Agreement Name
2. Name of Operator <u>Santa Fe Energy Company</u>	8. Farm or Lease Name <u>Carrica</u>
3. Address of Operator <u>7200 I-40 West, Bldg. 'C', Amarillo, Texas 79106</u>	9. Well No. <u>1</u>
4. Location of Well UNIT LETTER <u>M</u> <u>910</u> FEET FROM THE <u>South</u> LINE AND <u>885</u> FEET FROM THE <u>West</u> LINE, SECTION <u>10</u> TOWNSHIP <u>17N</u> RANGE <u>7W</u> NMPM.	10. Field and Pool, or Wildcat <u>Wildcat Naketa</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>6713' Ground Level</u>	12. County <u>McKinley</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☒
CASING TEST AND CEMENT JOBS ☒
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- This hole was spudded in at 6:00 PM, 11-27-81 by Four Corners Rig #2. A 12 1/4" hole was drilled to 228'. Five (5) joints (220') of new 8 5/8" 24# K-55, ST&C casing were run on 11-27-81. This casing was set at 220' and cemented to the surface with 100 sacks Class 'B' cement containing 2% CaCl₂ and 1/4 lb. per sack Celloflake. Cement was circulated to the reserve pit.
- WOC 11 1/2 hours. Pressure tested casing to 500 psi on 11-28-81 with no leak off.
- A 7 7/8" hole was drilled to a total depth of 3380' (11-30-81).
- Plugging operation began 12-1-81 and was completed 12-2-81. The hole was plugged by National Cementers as follows with 9.4 ppg mud in the hole:
Plug #1 - 40 sacks Class 'B' Neat 3090'-2990'
Plug #2 - 40 sacks Class 'B' Neat 2010'-1910'
Plug #3 - 40 sacks Class 'B' Neat 1020'-920'
Plug #4 - 40 sacks Class 'B' Neat 270'-170'
Plug #5 - 10 sacks at surface.
A steel 4" x 4' dry hole marker was installed.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Sam N Morgan

TITLE Drilling Engineer

DATE 2-22-82

Original Signed by CHARLES GHOLSON

DEPUTY OIL CONSERVATION COMMISSIONER

FEB 22 1982

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE