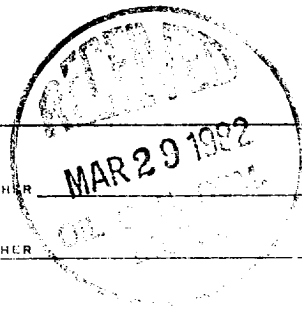


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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-81



10. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐		5a. Indicate Type of Lease State ☐ Fee ☒	
11. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		5. State Oil & Gas Lease No.	
2. Name of Operator Santa Fe Energy Company		7. Unit Agreement Name	
3. Address of Operator 7200 I-40 West, Bldg. 'C' Amarillo, TX 79106		8. Farm or Lease Name Fajada West	
4. Location of Well UNIT LETTER H LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM East		9. Well No. 1	
15. Date Spudded 12-2-81		10. Field and Pool, or Wildcat Wildcat Entrada	
16. Date T.D. Reached 12-7-81		11. County McKinley	
17. Date Compl. (Ready to Prod.) P & A 12-9-81		12. Elevations (DF, RKB, RT, GR, etc.) 6402' GR	
20. Total Depth 4786'		13. Elev. Casinghead	
21. Plug Back T.D. N/A		23. Intervals Drilled By A11	
22. If Multiple Compl., How Many N/A		24. Rotary Tools None	
24. Producing Interval(s), of this completion — Top, Bottom, Name None		25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Dual Induction - SFL, BHC Sonic, Dual Laterolog, CNL-FDC		27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE 8 5/8"	WEIGHT LB./FT. 24	DEPTH SET 222'	HOLE SIZE 12 1/4"
CEMENTING RECORD 160 sxs Class 'B'		AMOUNT PULLED None	
29. LINER RECORD			
SIZE None	TOP	BOTTOM	LACKS CEMENT
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
31. Perforation Record (Interval, size and number) None			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL None		AMOUNT AND KIND MATERIAL USED	
33. PRODUCTION			
Date First Production N/A	Production Method (Flowing, gas lift, pumping — Size and type pump) N/A		Well Status (Prod. or Shut-in) P & A
Date of Test N/A	Hours Tested N/A	Choke Size N/A	Prod'n. For Test Period N/A
Oil — Bbl. N/A	Gas — MCF N/A	Water — Bbl. N/A	Gas — Oil Ratio N/A
Flow Telling Press. N/A	Casing Pressure N/A	Calculated 24-Hour Rate N/A	Oil Gravity — API (Corr.) N/A
34. Disposition of Gas (Sold, used for fuel, vented, etc.) N/A			Test Witnessed By N/A
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED Sammy G. Moya		TITLE Drilling Engineer	
DATE 2-8-82			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 20 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1185.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 1438	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____ 1517	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____ 2562	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____ 3259	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____ 3441	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____ 3764	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____ 4708	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____ 4714	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet
No. 2, from _____ to _____	_____ feet
No. 3, from _____ to _____	_____ feet
No. 4, from _____ to _____	_____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1438	1517	79	Point Lookout				
2562	2736	174	Gallup				
3441	3764	323	Dakota				
3764	4620	856	Morrison				
4708	4714	6	Todilto				