Submit 3 Copies to Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources Department		Form C-103 Revised 1-1-89
OIL CONSEDVATION DIVISION			
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	P.O. Box 2088		WELL API NO.
DISTRICT II	Santa Fe, New Mexico 87504-2088		30-031-20762
P.O. Drawer DD, Artesia, NM 88210			5. Indicate Type of Lease
DISTRICT III			STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410		UN 2002	6. State Oil & Gas Lease No. LH-3667
SUNDRY	NOTICES AND REPORTS ON WELL	LS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"			OT A TIP
(FORM C-101) FOR SUCH PROPOSALS.)			STATE
1. Type of Well OIL WELL X	GAS WELL OTHER:		
2. Name of Operator ROBERT L. BAYLESS			8. Well No. 6
3. Address of Operator			9. Pool name or Wildcat
P.O. BOX 168	FARMINGTON, NM 87499		North Miguel Creek Field
4. Well Location Unit Letter M	: 990 Feet from the SOU	TH Line and 330) Feet from The WEST Line
Unit Letter M	: 990 Feet from the SOU	111 Bille and	
Section 16	Township 16N	Range 6W	NMPM McKINLEY County
	6577	Show whether DF, RKB, RT, GR, etc., 2' GL	
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF	INTENTION TO:		EQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	MPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OP		NS. PLUG AND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND CEMEN	IT JOB
OTHER:		OTHER:	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed			
Robert L. Bayless intends to plug and abandon this well by June 1, 2003. The procedure is attached.			
I hearby certify that the information ab	ove is true and complete withe best of my knowledge an	nd belief. TITLE ENGINEER	DATE 6/6/02
TYPE OR PRINT NAME	Tom McCarthy '	PUIT LE LEVE	TELEPHONE NO. (505) 327-2659
(This space for State CONTROL S	HONED BY CHAPLES T. PERSON	= +V7	MAPRITOR, CHET. PR JUN 102002
APPROVED BY	7 TO 1 TO	TITLE	DATE TO ZUUZ

CONDITIONS OF APPROVAL, IF ANY:

Robert L. Bayless Plug and Abandon Procedure

State No. 6 990' FSL & 330' FWL, Section 16, T16N, R6W McKinley County, NM

Well data:

Surface Casing: 8 5/8' casing set at 110'. Cemented with 75 sxs.

Production Casing: 4 1/2" 9.5# casing set at 1201'. Cemented with 150 sxs.

TD: 1202'
PBD: 1196'
Perfs: 1166-76'.
Tubing: 2 3/8" 1160'.

Rods: 1160'.

- 1. Install rig anchors if necessary. Dig small workover pit if necessary.
- 2. Move in rig.
- 3. If well has rods, unseat pump and move rods to see if they are free. Reseat pump and pressure test tubing to 1000 PSI. Trip out laying down rods and pump.
- 4. Pick up extra tubing and tag PBD. Trip out and tally tubing. Inspect tubing. Pick up work string if necessary.
- 5. Trip in with tubing open ended to 1176'. Circulate casing clean. Spot balanced Cement Plug No. 1 (see volume below) down tubing. Trip out above cement and WOC. Trip in and tag cement. Spot additional plug if necessary.
- 6. Trip out with tubing.
- 7. Rig up wireline. Perforate 3 squeeze holes at 160'. Attempt to establish circulation out the bradenhead (if there is one) or outside the production string to the surface. Mix cement for Cement Plug No. 2 (see volume below) and pump down casing, attempting to circulate to surface. Shut in and WOC.
- 8. Cut off casing. Fill casings with cement if necessary. Install P & A marker. Rig down and move off.

Cement Plug No. 1: 13 sx. Cement Plug No. 2: 74 sx.

Notes: All cement will be Class B Neat.

Other than the cement, the well bore fluid will be 8.3 PPG water.

All cement volumes will be 100% excess outside casing and 50' excess inside casing.