

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-031-20774

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Inditos

8. Well No.

1

9. Pool name or Wildcat  
wildcat

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT  
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER ☐

2. Name of Operator

Nerdlihc Company, Inc.

3. Address of Operator

337 E. San Antonio Drive, Long Beach, CA 90807

4. Well Location

Unit Letter H : 2310 Feet From The north Line and 330 Feet From The east Line

Section 15 Township 16N Range 9W NMPM McKinley County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

6843 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/18/98 - Prepared roads and location.

6/19/98 - MIRU plugging equipment, determine 4 1/2" casing to be in good condition, PU and TIH w/ 2 3/8" tbg and 3 3/4" bit to 1765', tag fill @ 1765', attempt to break circulation, could not, (casing shoe @ 1735') mix and pump 35 sx class H cmt., POH w/ tbg. to 1000', WOC 6 hrs., TIH w/ tbg. tag TOC @ 1730', break circulation to steel pit, mix and pump 50 sx class H cmt., POH w/ tbg. to 700', break circulation, circulate hole clean. SDON

6/20/98 - Crew to location, conduct safety meeting, TIH w/ tbg., tag TOC @ 1300', POOH w/ tbg., PU and TIH w/ 4 1/2" internal csg. cutter and 2 3/8" tbg. to 600', cut csg @ 600', POOH w/ tbg, POOH and lay dn. 600' 4 1/2" csg., PU and TIH w/ 2 3/8" tbg to 660', establish circulation, mix and pump 200 sx class H cmt. w/ good slurry to pit, POH and lay dn 2 3/8", top off 8 5/8" csg w/ cmt., SDON.

6/21/98 - Crew to location, conduct safety meeting, observe cmt top @ surface, install P & A marker, rig dn, move all equipment, clean location. Well is now plugged.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Donnie Hill TITLE Agent DATE 6/23/98

TYPE OR PRINT NAME Donnie Hill

TELEPHONE NO(505)397-3972

(This space for State Use)

APPROVED BY Johnny Robinson TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE JUN 28 1998

CONDITIONS OF APPROVAL IF ANY: