Clarity of the control of the contro	P. O. UOX 2088						
DISTRIBUTION	<del></del>	ſ	SA. Indicuté Type of Lense				
SANTAFR	3"	NTA FE, NEW MI		ĺ	#141E [_	<u> </u>	
FILE			30-031-2019	7×		Che Lesse liv.	
LAND DEFICE	(C)	09725					
5.55.5.7.5.00	<u> </u>						
	N FOR PERMIT TO	DRILL, DEEPEN,	OR PLUG BACK		7. Unit Agree	ven time	
10. Type of Work					Migue	l Creek	
b. Type of Well DRILL X	DRILL X DEEPEN PLUG BACK						
cit	07468		1041 W	71046	S.F.P.R.R.		
2. If since of Operator	, , , , , , , , , , , , , , , , , , , ,				9. Well 110.		
Capital Oil and G	as Corporation				85	Fool, or Wildout	
3. Address of Operator		Miguel Creek Gallup					
P. O. Box 2130, K					Extensio	duillilli)	
4. Lecation of Well Unit LETTE	. H	CATED	EET FROM THE North				
330	THE East	ne or sec. 17 T	16N 6	Warren !	7777777		
Tillinnin	THITTING				McKinley		
				<i>HHH</i>	7777777	!##### <i>!</i> !	
		HHHHH	3. Fragosed Depth 1	OA. Formation	777777	E. Hotmy or C.T.	
			1000'	Hospah-C	Gallup	Rotary	
1. Lievutions 13 how whether Dr	, RT, etc.) 21A. KIN	1 & Status Plug. Dond	1B. Crilling Contractor		22. Approx.	Date Work will scart	
6510.61'		0 Blanket	Alamo Drilling.	Inc.	4/20/8	2	
23.		PROPOSED CASING AND	CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP	
	8-5/8"	24#	80 '	75		Surface	
12-1/4"	5-1/2"	14#	1000'	75		500.	
7-7/8"	/8"						
	,		OPAL TO				
		de	HULL HALLESS				
		PUN 9€ Santing	· F. WIMENCER.				
1. Drill 85' 12-1/	4" hole.		stole 19,198	'} _			
2. Set 8-5/8" surf	ace casing.	EXPIRES	10 bil 1-1-11	05	11211	5.8	
3. Circulate cemen	t to surface.			\ \$\\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \	Mrn		
		5' below Hospah	Sand.		19 1982 19 1982		
5. Run electric lo	•	•		APR	CON. COM	• ] []	
6. Set 5-1/2" casi		spah zone.		1 OIL	CON. 3		
7. Cement with 75		_		C. SARACK			
8. Perforate and p		n.					
pr **			M PLUG BACA, GIVE BATA OF	, <del>pa</del> cacat <b>pa</b> o		100 PROPOSED NEW PAGE	
TIVE TORE, SIVE SCOWOUT PREVEN	ROPOSED PROGRAM SI		had a god bolled				
I hereby certify that the informati	lon above in true and con	mplete to the best of my k	thateela are same				
Sind Lean N	ouston	TuleAd	rent		Desc4/1	3/82	
(This space for	Sier por				VDD	1 0 1002	
7.7	$\mathcal{O}$	SUE	ERVISOR DISTRICT 🧱 3		APK	19 1982	
APPROVED BY Jul	Chanz.	TITLE			DATE		
	CANY! U						

Sea. 22 - 1 -

## OIL CONSERVATION DIVISION

## P. O. BOX 2088

## SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

<del></del>		All distances must be	†	oundaries of	ine Section	·	Tw-11-st-					
Operator	and Cag Corno	ration	Lease CFD	R R			Well No. S.F.P.R.R. #85					
Capital Oil and Gas Corporation Unit Letter Section Township		Township	Range									
Н	17	16N.	L	6W.		McKinley						
Actual Footage Loc	ation of Well:					_						
2310 Ground Level Elev.	feet from the Producing Form	North line and	330'	feet	from the	East	line Dedicated Acreage:					
6510.61'	Hospah		Miguel C	reek Gal	lup Ext	tension	40 Acres					
	1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.											
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working												
interest ar	nd royalty).	,										
3. If more tha	an one lease of di	ifferent ownership is	dedicated to	the well, h	nave the i	interests of	all owners been consoli-					
		nitization, force-pool										
Vec. IV No. If one wer is "vec" tune of consolidation												
Yes X No If answer is "yes," type of consolidation												
If answer	is "no," list the	owners and tract described	criptions which	ch have ac	tually be	en consolida Energy Con	ated. (Use reverse side of rporation own 100%					
this form i	i necessary.) cap.	king interest in	the lease		1 · 1	1 /1	munitization, unitization,					
							munitization, unitization, approved by the Commis-					
sion.	ing, or otherwise)	or antil a non-stallual	a unit, Cililli	macing suci	. microst	o, nas been	approved by the dominis-					
							CERTIFICATION					
	1		ļ				CERTIFICATION					
	į		1			I hereby o	certify that the information con-					
	STAND		1			1	rein is true and complete to the					
1	LE SUP		i	,	310	best of my	y knowledge and belief.					
131	STATE OF THE		1		231							
REGIONS	No.	<b>6</b> \				Norma	11 1					
+ 1 -	(2031)				T -1		an Nouston					
\ \	NEW MEXICO	<i>J</i>	1			Position Agent						
\%	MEN	/	ļ			C	apital Oil and Gas					
	ED D. MARMOT		1			l.	apital Oil and Gas o <del>rporation</del>					
			1	ומ# מממקי	<u> </u>	Date	-					
	l 1		· S	SFPRR #8	330	4,	/13/82					
	•		 			I hereby	certify that the well location					
		_ 17 m 16 x P	6 11			1 -	this plat was plotted from field					
	Section	n 17, T.16 N., R N.M.P.M.	.o w.		1	1	actual surveys made by me or					
		14.11.1	l :	_	-	1	supervision, and that the same and correct to the best of my					
1	MI		ł 1	•			e and belief.					
\frac{1}{2}1	1-4-4-		<del>i</del>									
1 1 2 4 3	" 1985 I	5 5	!		- [	Det C						
	13 Com	1 12 2	į ,		İ	Date Survey	March 21, 1982					
1 68,	Ch 3	<del>4</del> ;	∦ I			Registered I	Professional Engineer					
1 1	OIS!		i		ļ	and/or Land	i Surveyor					
	19 1082 CONST. 33					15 34	1 D. Marmon					
				_ 1 1		Certificate 1	No. 2031					
0 330 660	190 1320 1650 198	0 2310 2640 200	0 1500	1000 50	0 0							