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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-83

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
09725	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" FORM C-101 FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection Well		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Capital Oil & Gas Corporation		S.F.P.R.R.
3. Address of Operator		9. Well No.
P. O. Box 2130, Kilgore, Texas 75662		#79
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>L</u> <u>1330</u> FEET FROM THE <u>South</u> LINE AND <u>10</u> FEET FROM		Miguel Creek Gallup
THE <u>West</u> LINE, SECTION <u>21</u> TOWNSHIP <u>16N</u> RANGE <u>6W</u> N.M.P.M.		
11. Elevation (Show whether DF, RT, GR, etc.)		12. County
6428.79' GR		McKinley

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 9-4-82 - 1. RU Alamo Rig.
2. Release Uni-l packer.
3. RIH w/4 jts. 2-3/8" Tubing (126').
4. Reset packer @ 726'. Pull 8000# tension.
5. Test casing 550 psi.
6. RD Alamo. Nipple up wellhead.

Corrected perforations: 768-772'.

FILED
OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mary L. Blank TITLE Vice President DATE 2/14/83

Original Signed by Jeff Edmister

DEPUTY OIL & GAS INSPECTOR, DIST. #3

APPROVED BY _____ DATE FEB 22 1983

CONDITIONS OF APPROVAL, IF ANY: