uomit 3 Copies Appropriate	State of New Me Energy, Minerals and Natural R		Form C-103 Revised 1-1-89	
istrict Office ISTRICT I O. Box 1980, Hobbs, NM 88240 ISTRICT II O. Drawer DD, Artesia, NM 88210 ISTRICT III OO Rio Brazos Rd., Aztec, NM 87410	OIL CONSERVATION P.O. Box 208 Santa Fe, New Mexico	8 87504-2088	WELL API NO. 30-031-20790 5. Indicate Type of Lease STATE 6. State Oil & Gas Lease No.	FEE X
(DO NOT USE THIS FORM FOR DIFFERENT 1. Type of Well OIL WELL	NOTICES AND REPORTS ON WE PROPOSALS TO DRILL OR TO DEEPEN O RESERVOIR. USE "APPLICATION FOR PI (FORM C-101) FOR SUCH PROPOSALS.) GAS OTHER:	R PLUG BACK TO A	7. Lease Name or Unit Agreement Name SANTA FE PACIFIC	
2. Name of Operator ROBERT L. BAYLESS			79 9. Pool name or Wildeat	
3. Address of Operator P.O. BOX 168 4. Well Location Unit Letter L	FARMINGTON, NM 87499 1330 Feet from the SOU	ΓΗ Line and 10	Miguel Creek Gallup	WESTLine
Section 21	Township 16N 10. Elevation (4)	Range 6W Show whether DF, RKB, RT, GR,	NMPM McKINLEY etc.)	Y County
NOTICE OF PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER: 12. Describe Proposed or Comple work) SEE RULE 1103. Robert L. Bayles	ss intends to plug and abandon this	SUBS REMEDIAL WORK COMMENCE DRILLING CASING TEST AND CE OTHER: ment details, and give pertinent details. Well. The procedure is attack	EQUENT REPORT (ALTERING OPNS. PLUG AND MENT JOB Tales, including estimated date of	CASING
I hearby certify that the information about SIGNATURE	ve is true and complete to the best of my knowledge a	nd belief. TITLE ENGINEER	DATE	6/6/02
TYPE OR PRINT NAME	Tom McCarthy		TELEPHONE NO.	(505) 327-2659
(This space for State Use) APPROVED BY	NOMED BY CHAPLIE T. PERMIN	TITLE STREET OIL & GAS	INSPECTUR, MGT. #8	JUN 1 0 2002

Robert L. Bayless Plug and Abandon Procedure

SFPRR No. 79 1330' FSL & 10' FWL, Section 21, T16N, R6W McKinley County, NM

Well data:

Surface Casing: 8 5/8" at 84' with 75 sx..

Production Casing: 4 1/2" 11# casing set at 786'. Cemented with 85 sxs. in 7 7/8" hole.

TD: 786'
PBD: 776'
Perfs: 768-772'.
Tubing: 2 3/8" at 726'.

Rods: None.

- 1. Install rig anchors if necessary. Dig small workover pit if necessary.
- 2. Move in rig.
- 3. If well has rods, unseat pump and move rods to see if they are free. Reseat pump and pressure test tubing to 1000 PSI. Trip out laying down rods and pump.
- 4. Pick up extra tubing and tag PBD. Trip out and tally tubing. Inspect tubing. Pick up work string if necessary.
- 5. Trip in with tubing open ended to PBD. Circulate casing clean. Spot balanced Cement Plug No. 1 (see volume below) down tubing. Trip out above cement and WOC. Trip in and tag cement. Spot additional plug if necessary.
- 6. Trip out with tubing.
- 7. Rig up wireline. Perforate 3 squeeze holes at 159'. Attempt to establish circulation out the bradenhead (if there is one) or outside the production string to the surface. Mix cement for **Cement Plug No. 2** (see volume below) and pump down casing, attempting to circulate to surface. Shut in and WOC.
- 8. Cut off casing. Fill casings with cement if necessary. Install P & A marker. Rig down and move off.

Cement Plug No. 1: 12 sx. Cement Plug No. 2: 73 sx.

Notes: All cement will be Class B Neat.

Other than the cement, the well bore fluid will be 8.3 PPG water.

All cement volumes will be 100% excess outside casing and 50' excess inside casing.