Form 9-331 Dec. 1973

UNITED STATES

Form Approved. Budget Bureau No. 42-R1424

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9–331–C for such proposals.) 1. oil gas	8. FARM OR LEASE NAME Federal E
well well other	9. WELL NO. 4
2. NAME OF OPERATOR Cities Service Company	10. FIELD OR WILDCAT NAME Undesignated Entrada
3. ADDRESS OF OPERATOR P.O. Box 1919, Midland, Texas 79702	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA Sec. 28-T19N-R5W
AT SURFACE: 480' FNL & 2200' FWL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same as above	McKinley New Mexico
AT TOTAL DEPTH: Same as above 6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
STOUTST FOR APPROVAL TO: SUBSECULENT REPORT OF	6698' GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	SIGN Entry
EST WATER SHUT-OFF	
SHOOT OR ACIDIZE	
REPAIR WELL	(NOTE: Report results of multiple completion of zone
PULL OR ALTER CASING	change on Form 9–330.)
CHANGE ZONES	SURVEY
other)	SMM : 이 사이 선생활활 내용 급위하고 있
The second secon	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinent.	firectionally drilled, give subsurface locations and to this work.)*
TD 5222' Sand. It is proposed to plug and a	bandon this well in the following
manner:	의 기계
1. RIH w/DP to 5222'. Circ hole w/mud laden	(fluid. 기술 (소리) 기술 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등
2. Spot 60 sx cmt plug @ approx. 5022-5050'.	LDDP to 4171'.
3 Snot 55 sy cmt n_{110} @ approx. $41/1-4061$	across top of Dakota. LDDr to 233
4 Spot 60 sy cmt plug @ approx. 2990-2840'	across top of Gallup zone.
5 Set 155 ex C1 B cmt plug @ approx. $2079-1$	769'. LDDP to 1/60'.
6. Set 115 sx Cl B cmt plug @ approx. 1/6U-1	455 . CLUUP LO 1451 .
7 Set 115 sx C1 B cmt plug @ approx. $1451-1$	146 LDDP to 1140 .
8. Set 115 sx C1 B cmt plug @ approx. $1140-8$	30'. LDDP to 830'.
9. Set 115 sx C1 B cmt plug @ approx. 830-52	0'. LDDP to 521'.
10. Set 101 sx Cl B smt plug @ approx. 521-25	60'. LDDP to 273'.
11. Pmp 44 sx C1 B w/2% CaCl ₂ & cmt circ to s	surf. (See reverse side
Subsurface Safety Valve: Manu. and Type	Set @Ft.
18. I hereby certify that the foregoing is true and correct	
	7-9-82
SIGNED Start TITLE Reg. Opr. MgrProdate 7-9-82	
(This space for Federal or State of	AHREDVED
APPROVED BY TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	1111 - 0.4000

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

12. Dmp 10 sx surf plug 30 to surf. GPO: 1976 O - 214-149

12. Dmp 10 sx surf plug 30' to surf. 13. Set a 4" Dry Hole Marker to designate a plugged and abandoned location.

This proposed plugging procedure was verbally approved by Mr. Dean Farmington, New Mexico office, by telephone on July 2, 1982. Control of the contro Elliott, with t ḥe USGS

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