



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

TONEY ANAYA
GOVERNOR

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

April 24, 1984

Sierra Oil & Gas Co.
1444 Wazee Suite 340
Denver, CO 80202

Re: SECO NM-AZ Land Co. #2 K-1-17N-12W
SECO NM-AZ Land Co. #3 K-1-17N-12W✓
Sumatra 13 #2 E-13-17N-12W

Gentlemen:

The permits to drill the referenced wells have been cancelled due to failure to commence drilling operations. Should you desire to drill these wells at a later date, you must resubmit the application.

Sincerely,

Frank T. Chavez
District Supervisor

FTC/dj

cc: Santa Fe
BLM - Farmington

ABANDONED LOCATION

30-031-20796

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LAND OFFICE	
OPERATOR	

5A. Indicate Type of Lease
STATE ☐ FEE ☒
5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

Type of Work
Type of Well DRILL ☒ DEEPEN ☐ PLUG BACK ☐
OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐

7. Unit Agreement Name
8. Farm or Lease Name
SECO NM-AZ Land Co.

Name of Operator
SIERRA OIL AND GAS COMPANY

9. Well No.
442 3

Address of Operator
1444 Wazee, Suite 340, Denver, CO 80202

10. Field and Pool, or Wildcat
Wildcat Morrison

Location of Well UNIT LETTER K LOCATED 2310 FEET FROM THE SOUTH LINE

1980 FEET FROM THE WEST LINE OF SEC. 1 TWP. 17N RGE. 12W NMPM

11. County
McKinley

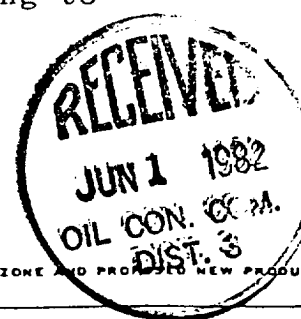
12. County
McKinley

19. Proposed Depth 2540	19A. Formation Morrison	20. Rotary or C.T. Rotary
1. Elevations (Show whether DF, RT, etc.) 6643.72 GR	21A. Kind & Status Plug. Bond 50,000 blanket	21B. Drilling Contractor Stewart Brothers
bond in force		22. Approx. Date Work will start 6-14-82

3. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
9-7/8"	7"	23#	150'	75	Surface
6-1/4"	4-1/2"	10.5#	2500'	200	1500'

1. Drill 9-7/8" hole to 150'; run and cement 7" casing to surface.
2. Drill 6-1/4" hole to 2500' ⁺, test and log zones of interest. If tests and/or logs warrant, run and cement 4-1/2" production string. Perforate and test well for completion.
3. If no commercial production is found, plug well according to State rules.
4. Use adequate BOP equipment through out operation.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed C.R. Creager Title V.P. - OPERATIONS Date 5-21-82

APPROVED BY [Signature] TITLE _____ DATE JUN 1 1982
(This space for State Use)
SUPERVISOR DISTRICT #3 VALID APPROVAL UNLESS DRILLING COMMENCED, EXPIRES December 1, 1982

CONDITIONS OF APPROVAL, IF ANY: