UNITED STATE

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

				to right mirror from a contract
	URITED S		5.	LEASE
DEP		THE INTERIOR	<u> </u>	NM 15843
	GEOLOGICAL	SURVEY	6. 	. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NO	TICES AND	REPORTS ON	MELLO	. UNIT AGREEMENT NAME
ervoir. Use Form 9-33	31-C for such propo	sals.)	8	. FARM OR LEASE NAME
oil XX gas			9	Jeffrey Federal 34/ . WELL NO.
. NAME OF OPER			10	FIELD OR WILDCAT NAME
Energy Drilling Specialists, Inc. 3. ADDRESS OF OPERATOR				Development w.C. Larata
		245,Denver, CO	80202 11	. SEC., T., R., M., OR BLK. AND SURVEY OF
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17			ee space 17	AREA Sec. 34-T17N-R9W
below.)			√NW 12	COUNTY OR PARISH 13. STATE
AT SURFACE: 990' FNL, 990' FWL NWNW AT TOP PROD. INTERVAL:				McKinley NM
AT TOTAL DEPT	TH: same			. API NO.
		INDICATE NATURE	OF NOTICE,	
REPORT, OR OTHER DATA				GR 6994 -
QUEST FOR APP		Subsequent Ner		The second secon
RACTURE TREAT				
HOOT OR ACIDIZE	E H			NOTE: Report results of multiple completion or zone
PAIR WELL JLL OR ALTER C	ASING X			change on Form 9-3300)
ULTIPLE COMPLE			j	Alle ~
HANGE ZONES BANDON*				The state of the s
other)				
	SDACED AD CAN	ADJETED OPERATIONS	(Clearly state al	I pertinent details, and give pertinent dates.
including estim measured and	nated date of star true vertical dept	MPLETED OPERATIONS rting any proposed wo hs for all markers and ng and cement in	zones pertinent to	• •
including estim measured and Change pro	nated date of star true vertical dept oposed casi	rting any proposed wo hs for all markers and ng and cementin	zones pertinent to	o this work.)*
including estimmeasured and Change pro	nated date of star true vertical dept	rting any proposed wo hs for all markers and	zones pertinent to	this work.)*
Change pro	nated date of star true vertical dept oposed casii Casing	rting any proposed wo hs for all markers and ng and cementin Weight	zones pertinent to g program to Setting	o this work.)*
Change pro Hole Size	nated date of star true vertical dept oposed casil Casing Size	rting any proposed wo this for all markers and ng and cementin Weight per foot	setting Depth	Cement - 100% excess to surface 500 feet above hydrocarbon shows
Change pro Hole Size	casing Size 7 5/8	rting any proposed wo this for all markers and ng and cementin Weight per foot 26.40	setting Depth	Cement - 100% excess to surface 500 feet above hydrocarbon shows
Change pro Hole Size 12 1/4 6 3/4 from:	casing Size 7 5/8	rting any proposed wo this for all markers and ing and cementing Weight per foot 26.40 10.50	Setting Depth 120 2600	Cement 100% excess to surface 500 feet above hydrocarbon shows 100% excess to surface
including estime measured and Change pro Hole Size 12 1/4 6 3/4 from: 12 1/4 7 7/8	casing Size 7 5/8 4 1/2	rting any proposed wo this for all markers and ing and cementing Weight per foot 26.40 10.50	Setting Depth 120 2500	Cement - 100% excess to surface 500 feet above hydrocarbon shows 100% excess to surface 500 feet above hydrocarbon-
including estime measured and Change pro Hole Size 12 1/4 6 3/4 from: 12 1/4 7 7/8	casing Size 7 5/8 4 1/2	rting any proposed wo this for all markers and ing and cementing Weight per foot 26.40 10.50	Setting Depth 120 2500	Cement 100% excess to surface 500 feet above hydrocarbon shows 100% excess to surface
including estimmeasured and Change pro Hole Size 12 1/4 6 3/4 from: 12 1/4 7 7/8 Subsurface Safety	nated date of startrue vertical dept oposed casing Size 7 5/8 4 1/2 8 5/8 4 1/2 Valve: Manu. and	rting any proposed wo this for all markers and markers and markers and weight per foot 26.40 10.50 24.0 10.5 Type	Setting Depth 120 2600	Cement 100% excess to surface 500 feet above hydrocarbon shows 100% excess to surface 500 feet above hydrocarbon. Set @Ft.
including estime measured and Change pro Hole Size 12 1/4 6 3/4 from: 12 1/4 7 7/8 Subsurface Safety 18. I heroby certify	nated date of startrue vertical dept oposed casing Size 7 5/8 4 1/2 8 5/8 4 1/2 Valve: Manu. and	rting any proposed wo this for all markers and markers and markers and weight per foot 26.40 10.50 24.0 10.5 Type	Setting Depth 120 2600	Cement 100% excess to surface 500 feet above hydrocarbon shows 100% excess to surface 500 feet above hydrocarbon. Set @Ft.
including estime measured and Change pro Hole Size 12 1/4 6 3/4 from: 12 1/4 7 7/8 Subsurface Safety 18. I hereby certify	nated date of startrue vertical dept oposed casing Size 7 5/8 4 1/2 8 5/8 4 1/2 Valve: Manu. and	rting any proposed wo his for all markers and ng and cement in Weight per foot 26.40 10.50 24.0 10.5 Type	Setting Depth 120 2600	Cement - 100% excess to surface 500 feet above hydrocarbon shows 100% excess to surface 500 feet above hydrocarbon Set @ Ft. August 19, 1982
including estime measured and Change pro Hole Size 12 1/4 6 3/4 from: 12 1/4 7 7/8 Subsurface Safety 18. I heroby certify	casing Size 7 5/8 4 1/2 8 5/8 4 1/2 Valve: Manu. and that the faregoin	rting any proposed wo his for all markers and ng and cement in Weight per foot 26.40 10.50 24.0 10.5 Type	Setting Depth 120 2500 240 2600 Agent	Cement 100% excess to surface 500 feet above hydrocarbon shows 100% excess to surface 500 feet above hydrocarbon Set @
including estime measured and Change pro Hole Size 12 1/4 6 3/4 from: 12 1/4 7 7/8 Subsurface Safety I.B. I heroby certify SIGNED	casing Size 7 5/8 4 1/2 Valve: Manu. and y that the faregoin	rting any proposed wo his for all markers and ng and cement in Weight per foot 26.40 10.50 24.0 10.5 Type	Setting Pepth 120 2600 Agent	Cement 100% excess to surface 500 feet above hydrocarbon shows 100% excess to surface 500 feet above hydrocarbon Set @
including estime measured and Change pro Hole Size 12 1/4 6 3/4 from: 12 1/4 7 7/8 Subsurface Safety IR. I heroby certify CONDITIONS OF APPROVED BY CONDITIONS OF APPROVED BY	casing Size 7 5/8 4 1/2 8 5/8 4 1/2 Valve: Manu. and y that the faregoin PROVAL IF ANY: 2 1/2 7 1/4	rting any proposed wo his for all markers and ing and cement in Weight per foot 26.40 10.50 24.0 10.5 Type	Setting Depth 120 2600 Agent Agent	Cement 100% excess to surface 500 feet above hydrocarbon shows 100% excess to surface 500 feet above hydrocarbon Set @
including estime measured and Change pro Hole Size 12 1/4 6 3/4 from: 12 1/4 7 7/8 Subsurface Safety I.B. I heroby certify CONDITIONS OF APPROVED BY CONDITIONS OF APPROVED	casing Size 7 5/8 4 1/2 8 5/8 4 1/2 Valve: Manu. and That the faregoin PROVAL IF ANY: 1 1/2 7 1/2	rting any proposed wo his for all markers and ng and cement in Weight per foot 26.40 10.50 24.0 10.5 Type	Setting Depth 120 2500 240 2600 Agent	Cement 100% excess to surface 500 feet above hydrocarbon shows 100% excess to surface 500 feet above hydrocarbon Set @Ft. DATE
including estime measured and Change pro Hole Size 12 1/4 6 3/4 from: 12 1/4 7 7/8 Subsurface Safety I.B. I heroby certify CONDITIONS OF APPROVED BY CONDITIONS OF APPROVE	casing Size 7 5/8 4 1/2 8 5/8 4 1/2 Valve: Manu. and That the faregoin PROVAL IF ANY: 1 1/2 7 1/2	rting any proposed wo his for all markers and ing and cement in Weight per foot 26.40 10.50 24.0 10.5 Type	Setting Depth 120 2500 240 2600 Agent	Cement 100% excess to surface 500 feet above hydrocarbon shows 100% excess to surface 500 feet above hydrocarbon Set @Ft. August 19, 1982 DATE

_ TITLE . APPROVED BY CONDITIONS OF APPROVAL, IF ANY up to 100 year above the top of Coment Verify Coment top 45 regu 5 and 4119 SENTION 4B of the General See Instructions on Rever Requirements (Altoaleg to

1 5 STRICT ENGINEER