UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

5.	NM-17184	
5.	IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
7.	UNIT AGREEMENT NAME	

CHMDDA	NOTICES	AND	REPORTS	ΩN	WFIIS
SUNDRY	NUTICES.	ANU	REPURIS	UIN	AA CLFO

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)

1. oil gas s								
1. oil gas								
2. NAME OF OPERATOR Folk & Burge Oil Co., Inc.								
3. ADDRESS OF OPERATOR P.O. Box 179 Aztec, New Mexico 87410								
4 LOCATION OF WELL (REPORT LOCATION CLEARLY, See s	pace 17							

1870' FSL & 860' FWL (NW SW) below.)

AT SURFACE:

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA

N/A 8. FARM OR LEASE NAME

FBC Federal 9. WELL NO.

#1 O. FIELD OR WILDCAT NAME

Wildcat Menefee .1. SEC., T., R., M., OR BLK. AND SURVEY OR

AREA Sec. 12, T19N, R5W

12. COUNTY OR PARISH 13. STATE New Mexico McKinley

14. API NO.

KI Aug. 17, 1982

15. ELEVATIONS (SHOW DF, KDB, AND WD) 6561 GB

REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE **CHANGE ZONES** ABANDON* see below (other)

SUBSEQUENT_REPORT_OF OCT 26 1882 E: Re

U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

In response to letter from Minerals Management sent 10-15-82 concerning cement and depth of casing:

- 1. Depth and cement tops behind the 42" casing can be found in the attached forms from National Cementers Corp. No Bond or Temperature Logs were run at completion, but as per conversation with Earl Becher on 10-20-82, a Bond Log will be run during the first workover which is anticipated in 6 to 8 months.
- The amount and kind of cement used for the 7 5/8" casing was 11.06 cubic feet of Class C w/2% CaCl additives. For the 42" casing 210 cubic feet of 50/50 POZ + 4% Gel + 2% CaCl was used.

Subsurface Safety Valve: Manu. and Type ____ 18. I hereby certify that the foregoing is true and correct nakhupus) DATE_ (This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

OCT 25 1982



National Cementers Corporation

P. O. Box 110 Farmington, New Mexico 87401 Phone: (505) 327-7261

October 20, 1982

TO:

Whom It May Concern

FROM:

National Cementers Corp.

SUBJECT:

Cement Production Casin

Wooseley Oil Co. FBC Fed. #1

D-9-10-82

Cemented 4 1/2" casing in 6 1/4" hole with 145 sacks 50/50 Poz + 4% Gel + 2% CaCl.

1.45 Yield 12.8 Density

This should have covered 1997 Ft. behind the 4 1/2" hole. We were told the total depth was 2110 Ft. This should have brought cement 113 Ft. from surface if the hole was in guage.

If we can be more help in this matter feel free to call.

Station Manager

National Cementers Corp.

RK/iu

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STATION				. J	nan maan an one s	(∏ Preduc □ Liner	tion 🗆		•							
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COUNTY PARISH				STATE	aA AF	i. NO.		TOTAL	DEPTH	1/00	WEIGHT	105		 		1	
				STATE N.1	(11)			MUD T	C CABLE	: 	TOP BOTTOM		-			1	
NAME 1.1. A. O. K. O. A. C.								□ BHST □ BHCT GRADE					-			į	
AND								MUD DENSITY			THREAD					TOTAL	
						IP CODE		MUDV			CAPACITY						
AUDICIO							HEAD & PLUGS III TBG III CSN III C.P.						SQUEEZE JOI				
TELEPHONE	******		7		/	. /	/ /	E DOU			14/20	ğ	TYPE DEPTH				
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0001 to 2400	TBG OR D.P.	CASING	PUMPE INCREMEN		INJECT	FLUID	FLUID	I IIME 7 10	Y U		VICE LO					**********	
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					<u> </u>			PRE-JOB SAFETY MEETING									
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10:10 AM		200	366	·	25-3	CML	128										
10:28A		ļ	<u></u>			1120		FLUSH RIMPS +LINES START DISP									
10:30A		200	335	-	2	1120	-				21	Rual	DEN DI	14 70	Roc	2851	
11:00A		<u> </u>	ļ	+-	 	+	CLOSE VALVES ON HEAD.								000	<u> </u>	
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BREAKDOWN	PSI	FINAL		PSI	DISPLAC	EMENT VOL	<u> 33 S</u>		Вь		F		C STORAG	-	MINERAL		
WASHED THRU P	ERFS DYE	S DNO	10	FT	MEASUF	RED DISPLACE	MENT	C WA	TER RATI				INJECTIO	JN 🗆	WILDCAT		
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to		10.			10								CINI				