

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐  
2. NAME OF OPERATOR  
Folk & Burge Oil Co., Inc.  
3. ADDRESS OF OPERATOR  
P.O. Box 179 Aztec, New Mexico 87410  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
1870' FSL & 860' FWL (NW SW)  
AT SURFACE:  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same  
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:  
TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) see below

SUBSEQUENT REPORT OF:

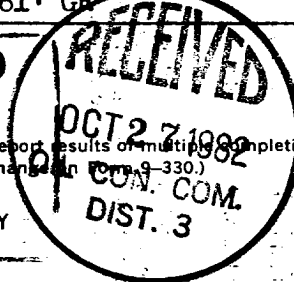
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RECEIVED

OCT 26 1982

U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

5. LEASE  
NM-17184  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
N/A  
7. UNIT AGREEMENT NAME  
N/A  
8. FARM OR LEASE NAME  
FBC Federal  
9. WELL NO.  
#1  
10. FIELD OR WILDCAT NAME  
Wildcat Menefee  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 12, T19N, R5W  
12. COUNTY OR PARISH  
McKinley  
13. STATE  
New Mexico  
14. API NO.  
KI Aug. 17, 1982  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6561' GP



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

In response to letter from Minerals Management sent 10-15-82 concerning cement and depth of casing:

1. Depth and cement tops behind the 4½" casing can be found in the attached forms from National Cementers Corp. No Bond or Temperature Logs were run at completion, but as per conversation with Earl Becher on 10-20-82, a Bond Log will be run during the first workover which is anticipated in 6 to 8 months.
2. The amount and kind of cement used for the 7 5/8" casing was 11.06 cubic feet of Class C w/2% CaCl additives. For the 4½" casing 210 cubic feet of 50/50 POZ + 4% Gel + 2% CaCl was used.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Gellum Baker TITLE Brakkepur DATE Oct. 25, 1982

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_ DATE \_\_\_\_\_

NMOCC

ACCEPTED FOR RECORD

OCT 26 1982

\*See Instructions on Reverse Side

FARMINGTON  
BY SMM



# National Cementers Corporation

P. O. Box 110 Farmington, New Mexico 87401  
Phone: (505) 327-7261

October 20, 1982

TO: Whom It May Concern

FROM: National Cementers Corp.

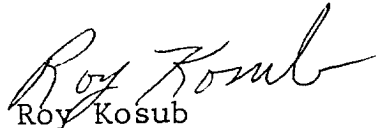
SUBJECT: Cement Production Casin  
Wooseley Oil Co.  
FBC Fed. #1  
D-9-10-82

Cemented 4 1/2" casing in 6 1/4" hole with 145 sacks  
50/50 Poz + 4% Gel + 2% CaCl.

Yield 1.45  
Density 12.8

This should have covered 1997 Ft. behind the 4 1/2" hole.  
We were told the total depth was 2110 Ft. This should have  
brought cement 113 Ft. from surface if the hole was in  
guage.

If we can be more help in this matter feel free to call.

  
Roy Kosub  
Station Manager  
National Cementers Corp.

RK/iu

