

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

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1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Folk & Burge Oil Co.

OIL CON. DIV.

3. Address and Telephone No.

P.O. Box 1314, BAYFIELD COLORADO 81122 (970) 884-1357

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1870' FSL 860' FWL

L SECT 12, T 19 N, R 5 W NMPM

5. Lease Designation and Serial No.

NMNM - 17184

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

FBC FED #1

9. API Well No.

30-031-20808

10. Field and Pool, or Exploratory Area

BLUE MESA MV

11. County or Parish, State

McKinley Co., N.M.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Workover
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) Mobilize Service Rig to location
- 2) Pull Rods, pump & tubing string
- 3) Replace Rods & tubing AS NECESSARY. Install new AXELSON PUMP.
- 4) Clean hole (FRAC SAND) FROM 1965' to 2028'. VERY HARD AT 2028'
- 5) Acidize Formation WITH 1500 gallons 15% HCL (inhibited) WITH F&S scale treatment
- 6) Run New pump and set @ 2002'
- 7) Commence pumping well 8/24
- 8) CONTINUE EVALUATION OF WELL. Currently pumping 4 30 bbls fluid per day. CONTINUE TREATING STOCK TANK OIL IN ATTEMPT TO SELL.
- 9) DATES OF WORK Rig 8/18 to 8/24, Acidize 8/22, PLACE ON PUMP 8/24

14. I hereby certify that the foregoing is true and correct

Signed

Stephen Folk

Title

Agent

Date

9/9/98

(This space for Federal or State office use)

Approved by

R/Deane W. Spencer

Title

Conditions of approval, if any:

ACCEPTED FOR RECORD

SEP 17 1998