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U.S.G.S.	.s.g.::		
LAND OFFI	CE		
TRANSPORT	ree .	OIL	
I RANSFORT		GAS	
OPERATOR	OPERATOR		
PROBATION OFFICE			

Area Production Manager

11/1/82

(Title)

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

1	FILE		AND	Filective I-1-65		
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL (SAS		
	TRANSPORTER OIL GAS					
TRANSPORTER GAS						
	OPERATOR					
	PROPATION OFFICE	1				
1.	Operator					
Tesoro Petroleum Corporation						
	Address	- Corporation				
		o Can Antonio Torras 7	8286			
Reason(s) for filing (Check proper box) Other (Please explain)						
	New We:1	Change in Transporter of:				
	Recomp etion	OII Dry Ga	 	- C 1/2 080		
	Change in Ownership	Casinghead Gas Conden	nsate	- Programme		
				Contract to the contract of th		
	If change of ownership give name and address of previous owner					
	and address of previous owner					
11.	DESCRIPTION OF WELL AND	LEASE				
Well No.: Pool Name, Including Formation Kind of Lease						
	Hanson Fried 40 Hospah, Lower		Hospah State, Federa	lor Fee Federal NM-052931		
	Location			1		
		South	ne and 1370 Feet From	- Wast		
	Unit Letter // # ; 820	Feet From The South Lin	ne and 13/0 Feet From '	The West		
		1 737	077			
	Line of Section 6 Tox	wnship 17N Range	8W , NMPM, Mc Ki	Inley County		
Ш.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS			
	Name o Authorized Transporter of Oil	or Condensate	Address (Cive address to which appro			
	Ciniza Pipeline		Box 1887, Bloomfield, N			
	Name o Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Cive address to which appro-	ved copy of this form is to be sent)		
		Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en		
	If well produces oil or liquids, give location of tanks.	K 6 17N 8W	1			
		<u> </u>				
		th that from any other lease or pool,	give commingling order number:	·		
JV.	COMPLETION DATA	Oll Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completic	(V)		Frag Back Same Hos V. Bill Hos VI		
	Besignate Type of Completion		XX	\ <u></u>		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	9-14-82	10-20-82	1583	1578'		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	6894 GL	Lower Hospah	1540' - 1574'	1573'		
	Perfora:ions			Depth Casing Shoe		
Lower Hospah 1541 to 1556'and 1562 to 1572' 1583'				1583'		
TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	12 1/4"	8 5/8" casing	83.7'	60 sks class "B"		
		6 5/8 casing	1583'	100 sks class "B"		
	7 7/8"	5 1/2" casing				
		2 7/8" tubing	1573'			
			1			
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	ifter recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to or exceed top allow-		
	OIL WELL					
Date 1 Max 110 m Out 1 m 1 m		Producing Method (Flow, pump, gas li	jt, etc.)			
	10-20-82	10-22-82 Tubing Pressure	Pump			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	24 hr.	40 psi	200	None		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF		
		32	495	-0-		
	528 BB] 32	495	1		
	GAS WELL	1: 0 / m	Bbls. Condensate/MMCF	Gravity of Condensate		
	Actual Prod. Test-MCF/D	Length of Test	Bois. Contend ter MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
				<u> </u>		
VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATI				ATION COMMISSION		
VI. CERTIFICATE OF COMPLIANCE		M-22-82 APPROVED 19				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED			
			AFFROVED			
			BY			
		· 1	11.			
		' //	TITLE ALGEBRATER	TITLE SUPERY COR DISTRICT IN 3		
		//	This form is to be filed in compliance with RULE 1104.			
	1/2 /-//	′				
	1avon 1 is		If this is a request for allow	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
	· //(Sign	nature)	well, this form must be accompanied by a tabulation of the deviation			

tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.