

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Sante Fe. Pacific <i>78</i>	
9. Well No.	
28 3	
10. Field and Pool, or Wildcat	
W.C. Oak	
12. County	
McKinley	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator
Dakota Resources Incorporated

Address of Operator
2900 Security Life Bldg., Denver, Colorado 80202

Location of Well
UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM
THE West LINE, SECTION 28 TOWNSHIP 17N RANGE 9W NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
7025 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
FORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
REWORK OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

November 19, 1982

Drilled to TD of 2490' (driller). Ran IES-CNL-FDC logs. Ran 61 joints 5½", 15.5#, Limited service and J55 casing, ST&C. Set at 2483'. Halliburton cemented in one stage as follows: 310 sacks (396.80 cu. ft.) Class "B" 50/50 poz, w/ 2% gel and 1/4#/sk. flocele: followed by 100 sacks (118 cu. ft.) Clabs "B" w/ 2% gel and 1/4#/ sk. flocele. Did not displace to float. Float held.

RECEIVED
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

R.D. Simmons *R.D. Simmons* TITLE Agent DATE 3-1-83

Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3 DATE MAR 8 - 1983