

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

RECEIVED  
SEP 28 1988  
Form C-104  
Revised 10-1-78  
Form 104-01-83  
Page 1  
OIL CONSERVATION  
DIST. 3

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U.S.G.L.	
LAND OFFICE	
TRANSPORTER	OIL
	NAT
OPERATOR	
PROBATION OFFICE	

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator BACA Petroleum Corp.

Address 1099 18th Street, Suite 2950, Denver, CO 80202

Reason(s) for filing (Check proper box)

<input type="checkbox"/> New Well	Change in Transporter of:	<input type="checkbox"/> Dry Gas
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Oil	<input type="checkbox"/> Condensate
<input checked="" type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas	

Other (Please explain) CHANGE OF OPERATOR

If change of ownership give name and address of previous owner Capital Oil & Gas Corporation, P.O. Box 2130, Kilgore, TX 75662

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>State</u>	Well No. <u>8</u>	Pool Name, including Formation <u>LM-SES</u> <u>Miguel Creek, Gallup</u>	Kind of Lease State, Federal or Fee <u>State</u>	Lease No. <u>LH 3667</u>
Location Unit Letter <u>L</u> : <u>990</u> Feet From The <u>West</u> Line and <u>1650</u> Feet From The <u>South</u> Line of Section <u>16</u> Township <u>16N</u> Range <u>6W</u> , NMPM, <u>McKinley</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Ralph R. Wilkerson  
(Signature)  
Ralph R. Wilkerson, Vice Pres.-Production  
(Title)  
September 6, 1988  
(Date)

OIL CONSERVATION DIVISION  
SEP 28 1988  
APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY Original Signed by FRANK L. CHAVEZ  
TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.

#### IV. COMPLETION DATA

VI. COMPLETION DATA									
Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.			Total Depth		100'		P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay		Tubing Depth			
Perforations							Depth Casing Shoe		

#### TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

#### V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

#### GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (lb/in <sup>2</sup> )	Casing Pressure (lb/in <sup>2</sup> )	Choke Size

Note that this well was drilled to a total depth of 100' and surface pipe was set. The well has not produced and no further work has been done.