

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____						7. Unit Agreement Name Hospah Sand Unit	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____						8. Farm or Lease Name Hospah Sand Unit	
2. Name of Operator Tesoro Petroleum Corporation						9. Well No. 102	
3. Address of Operator 8700 Tesoro Drive, San Antonio, Texas 78286						10. Field and Pool, or Wildcat Hospah, Upper Sand	
4. Location of Well UNIT LETTER <u>I</u> LOCATED <u>1280</u> FEET FROM THE <u>East</u> LINE AND <u>1330</u> FEET FROM <u>South</u> LINE OF SEC. <u>36</u> TWP. <u>18N</u> RGE. <u>9W</u> NMPM						12. County McKinley	
15. Date Spudded 12-19-82		16. Date T.D. Reached 12-23-82		17. Date Compl. (Ready to Prod.) 2-2-83		18. Elevations (DF, RKB, RT, GR, etc.) 7015' GL	
19. Elev. Casinghead 7015' GL		20. Total Depth 1695'		21. Plug Back T.D. 1683'		22. If Multiple Compl., How Many Single	
23. Intervals Drilled By Rotary Tools XX		24. Producing Interval(s), of this completion - Top, Bottom, Name Upper Hospah Sand Top 1629' - Btm 1678'		25. Was Directional Survey Made Inclination Only		27. Was Well Cored No	
26. Type Electric and Other Logs Run Induction, Gamma-Ray Log							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8 5/8"	20#	38'	12 1/4"	90 sks Cl "B" Circ. to surface			
5 1/2"	14#	1694'	7 7/8"	100 sks Cl "B" Cal. cmt Top 950'			
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
					2 3/4"	1660'	
31. Perforation Record (Interval, size and number) 1633 - 1665', 2 spf				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED			
33. PRODUCTION							
Date First Production 2-2-83		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping, 1 1/2" rod pump				Well Status (Prod. or Shut-in) Prod.	
Date of Test 2-4-83	Hours Tested 24	Choke Size ---	Prod'n. For Test Period 20	Oil - Bbl. 20	Gas - MCF ---	Water - Bbl. 260	Gas - Oil Ratio 0
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate 20	Oil - Bbl. 20	Gas - MCF ---	Water - Bbl. 260	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) No gas.						Test Witnessed By	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>David T. [Signature]</u>				TITLE <u>Area Production Manager</u>		DATE <u>2/11/83</u>	

