

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other Woolsey Oil Co
2. Name of Operator
NOLA GRACE PYASYSKI, HARRY PTASYSKI % TITUS CONSULTING
3. Address and Telephone No.
P.O. BOX 962 FARMINGTON, NM 87499
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2310 FSL 330 FEL
I SEC. 11 T19N R5W

5. Lease Designation and Serial No.

NM 33907

6. If Indian, Allottee or Tribal Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Ptasynski #A-1

9. API Well No.

30-031-20839

10. Field and Pool, or Exploratory Area

WILDCAT Blue Mesa ML

11. County or Parish, State

MCKINLEY NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was plugged and abandoned per the attached report on Feb. 19, 1997

RECEIVED
MAR 10 1997

SEE COPY FILED
DML 8

070 RECEIVED
57 MAR -6 PM 1:03

14. I hereby certify that the foregoing is true and correct

Signed Bradley D. Salzman Title AGENT Date 03/04/97

(This space for Federal or State office use)

Approved by W. Deane W. Title NMOC Date MAR 6 1997

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

A - PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

Nola Grace Ptasyński

February 20, 1997

Ptasyński A #1

2310' FSL, 330' FEL, Sec. 11, T-19-N, R-5-W
San Juan County, NM
NM-33907

Plug & Abandonment Report

Cementing Summary:

Plug #1 with 20 sxs Class B cement from 1754' to 1496' to isolate Point Lookout perforations and top.

Plug #2 with 12 sxs Class B cement inside casing from 643' to 493' to cover Mesaverde tops.

Plug #3 with 22 sxs Class B cement inside casing from 161' to surface, circulate good cement to surface out casing valve.

Plugging Summary:

Notified BLM on 2-18-97

1-18-97 Road rig and equipment to location. Spot equipment in. RU rig and equipment. Lay out relief line to pit. Check well pressure: tubing and casing 50#. Open up well. Bleed well down, water flowing out casing and tubing. Change out wellhead. NU BOP and test. PU on tubing; found free. Casing flowing 80 bbl water in 2 hours. POH with 55 joints and a 10' piece 2-3/8" tubing; last three stands had a heavy scale buildup and then corroded apart. RIH with tubing to 1754'. Procedure change approved M. Deaton with BLM. Plug #1 with 20 sxs Class B cement from 1754' to 1496' to isolate Point Lookout perforations and top. POH to 600' with tubing. Shut in well and WOC overnight. SDFD.

2-19-97 Safety Meeting. Open up well, no pressure or water flow. RIH with tubing and tag cement at 1300'. POH to 643'. Load casing with 2 bbls water and pressure test to 600#, held OK. Plug #2 with 12 sxs Class B cement inside casing from 643' to 493' to cover Mesaverde tops. POH. Connect pump line to bradenhead valve and pumped 1/2 bbl water, pressured up surface annulus to 500#. M. Deaton with BLM requested the perforations at 144' to test the annulus for a water flow because the tubing was corroded off and the casing was flowing 40 bbls water per hour before setting plug #1. This well is located 1/4 of a mile from a wash and there are domestic water wells near. RU A-Plus wireline truck. Perforate 3 squeeze holes at 144'. Pump 1 bbl water down casing, pressured up to 600#; unable to establish circulation to surface. RIH with tubing to 161'. Plug #3 with 22 sxs Class B cement inside casing from 161' to surface, circulate good cement to surface out casing valve. POH and LD tubing. ND BOP. Dig out wellhead. Mix 10 sxs Class B cement and install P&A marker. RD rig and equipment; move off location. M. Deaton, BLM was on location.