

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>Woolsey Oil Co</u>	5. Lease Designation and Serial No. <u>NM33907</u>
2. Name of Operator <u>NOLA GRACE PTASYSKI, HARRY PTASYSKI % TITUS CONSULTING</u>	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. <u>P.O. BOX962 FARMINGTON, NM 87499 505-324-0766</u>	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <u>1650 FSL 1650 FEL</u> <u>J SEC. 11 T19N R5W</u>	8. Well Name and No. <u>PTASYSKI #A-2</u>
	9. API Well No. <u>30-031-20864</u>
	10. Field and Pool, or Exploratory Area <u>Blue Mesa MU</u> <u>WILDCAT MENESEE</u>
	11. County or Parish, State <u>MCKINNLEY NM</u>

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give surface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was plugged & abandoned per the attached report on feb. 20. 1997

RECEIVED
MAR 10 1997

OIL CON. DIV.
DISC. 3

070 MAR 10 1997
071 MAR 10 1997

14. I hereby certify that the foregoing is true and correct

Signed Bradley W. Sulzmar Title AGENT Date 03/04/97

(This space for Federal or State office use)

Approved by /s/ Duane W. Spencer Title _____ Date MAR 6 1997
Conditions of approval, if any:

A - PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

Nola Grace Ptasyński

February 24, 1997

Ptasyński A #2

1650' FSL, 1650' FEL, Sec. 11, T-19-N, R-5-W

San Juan County, NM

NM-33907

Plug & Abandonment Report

Cementing Summary:

Plug #1 with 17 sxs Class B cement with 2% CaCl_2 inside the casing from 2157' to 1957' to cover Point Lookout perforations and top.

Plug #2 with 12 sxs Class B cement inside casing from 703' to 533' to cover Mesaverde top.

Plug #3 with 17 sxs Class B cement from 153' to surface, circulate 1 bbl good cement out 4-1/2" casing.

Plugging Summary:

Notified BLM on 2-18-97

2-19-97 Road rig and equipment to location. RU rig and equipment. Layout relief line to pit. Check well pressures: tubing 0# and casing 75#. Open up well to pit; had 1" water flow. PU on rods and unseat pump. POH and LD 84 5/8" rods and pump. Shut in well. SDFD.

2-20-97 Safety Meeting. Open up well, no pressures. ND wellhead. Found 7" casing setting in the 4-1/2" casing with cement at surface in the 4-1/2" X 7" annulus and outside the 7" casing; no casing head or no bradenhead valve. Found the tubing to be free. Change out wellheads. NU BOP. PU 1 joint tubing and tag bottom at 2167'. Plug #1 with 17 sxs Class B cement with 2% CaCl_2 inside the casing from 2157' to 1957' to cover Point Lookout perforations and top. POH with 71 joints 2-3/8" tubing, 2157'. WOC for 2 hours. Open up well. Load casing with 2 bbls water and pressure test to 500#; held OK. RIH and tag cement at 1954'. POH with tubing to 703'. Plug #2 with 12 sxs Class B cement inside casing from 703' to 533' to cover Mesaverde top. POH to 153'. Plug #3 with 17 sxs Class B cement from 153' to surface, circulate 1 bbl good cement out 4-1/2" casing. POH and LD tubing. ND BOP and wellhead. Top off 4-1/2" casing with 3 sxs cement. RD rig and equipment. SDFD.
N. Deaton with BLM was on location.

2-21-97 Mix 16 sxs Class B cement and install P&A marker. Road rig and equipment to location.