ABANDON* (other)

Run casing

Form Approved. Budget Bureau No. 42-R1424

APR 1 1 1983

HINITED STATES

	Bunget Buleau 110: 42-11142		
5. LEASE	- =		
NM 17184			
6. IF INDIAN, A	LLOTTEE OR	TRIBE	NAME.
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7. UNIT AGREE	MENT NAME	Ε	-· *

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	NM 17184 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME Bird Federal
1. oil well St well other 2. NAME OF OPERATOR Bird Oil Corp. c/o Bayless Drilling Co. 3. ADDRESS OF OPERATOR P.O. Box 2669, Farmington, NM 87499 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 2310' FNL & 910 FWL (SWNW) AT TOP PROD. INTERVAL: same AT TOTAL DEPTH: same	9. WELL NO. 12-5. 10. FIELD OR WILDCAT NAME Mid Wildcat - Mesaverde 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 12, T19N, R5W 12. COUNTY OR PARISH McKinley New Mexico
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	14. API NO. 15. ELEVATIONS (SHOW DF, KDB, AND WD)
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* RECEIVED APR 6 1983 U.S. GEOLOGICAL SURVE FARMINGTON, N. M.	(NOTE: Report response of human placemeletion or zone change D) rn (E-(B))

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give purine lates, including estimated date of starting any proposed work. If well is directionally drilled, give subpliste lacations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-5-83 2200' T.D. Ran 50 jts. of $4\frac{1}{2}$ " 10.5#/ft. J-55 casing in hole and landed as follows:

DESCRIPTION	LENGTH	DEPTH -
KB to landing point 49 jts. 4½" 10.5#/ft. J-55 casing 1 insert float collar 1 jt. 4½" 10.5#/ft. J-55 casing 1 4½" cement guide shoe	10.00 2132.24 0.00 43.81 1.50 2187.55	0-10 10-2142 2142 2142-2186 2186-2187

	(Continued on	(Continued on back)		
Subsurface Safety Valve: Manu. and Ty		Set @ Ft.		
18. I hereby certify that the foregoing SIGNED		April 6, 1983		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	(This space for Federal or State office use)	AGGEFIED FOR RECORD		
	NMOCC	APR 08 1983		
	Side	FARMINGTON DISTRICT		

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment. Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

GPO: 1976 O - 214-149

completion. Plug down at 3:00 a.m. 4-5-83. Circulated cement to the surface. Bumped plug to Good circulation throughout the 2% CaCl (150 sx.) 50-50 pozmix containing 4% gel and (200 sx.) Class B w/2% Econolite cement followed by Cemented long string with 490 Rigged up Halliburton.

(conf.)