

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. ON ☒ well ☐ gas well ☐ other
2. NAME OF OPERATOR
BIRD OIL CORPORATION
3. ADDRESS OF OPERATOR
717 17th St. Suite 2860, Denver Co. 80202
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2310' FSL & 1650' FWL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☒
(other)

SUBSEQUENT REPORT OF:

- ☐
☐
☐
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☐
☐

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(NOTE: Report results of multiple completion or zone change on Form 9-330)

JUL 18 1984

BUREAU OF LAND MANAGEMENT
WASHINGTON, D.C. 20240

UNIT OR FIELD OR TRACT OR TRIBE NAME

7. UNIT AGREEMENT NAME

S/A

8. FARM OR LEASE NAME

Bird-Federal 12

9. WELL NO.

1225

10. FIELD OR WILDCAT NAME

Blue Mesa MV

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 12-T19N-R5W

12. COUNTY OR PARISH

McKinley

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
CH 6565, 6564 GL, 6574 KDB

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Reason for abandonment: Commercial production not established in the area.

See Exhibits "A" and "B" attached hereto and made part hereof.

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OIL CON. DIV.

DIST. 3

Subsurface Safety Valve: Manual and Type

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kevin S. Weller TITLE Prod. Engr. DATE 7-6-84

Kevin S. Weller

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL IF ANY.

APPROVED
AS AMENDED

JUL 1984

*See Instructions on Reverse Side

NMOC

M. MILLENBACH
AREA MANAGER

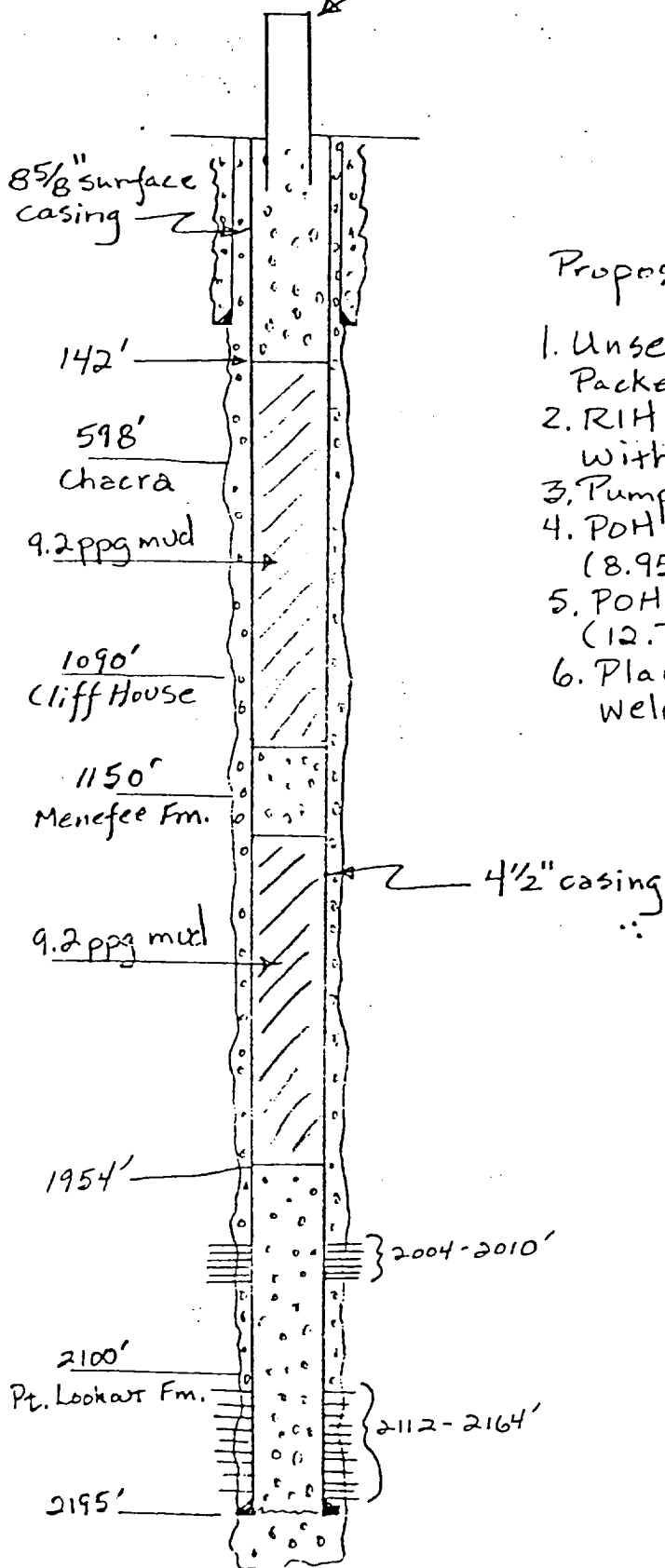
D.H. Marker

EXHIBIT "B"

BIRD FEDERAL 12-5 WELL SCHEMATIC

Proposed Plugging Program:

1. Unseat packers & POH 2 3/8" tubing. Remove Packers.
2. RIH 2 3/8" open-ended to 2173'. Load hole with 9.2 ppg mud.
3. Pump cement plug #1 (19.8 ft³) 2175-1954'
4. POH 2 3/8" to 1200'. Pump cement plug #2 (8.95 ft³) 1400-1200'.
5. POH 2 3/8" to 142'. Pump cement plug #3 (12.7 ft³) 142' to surface.
6. Place dry hole marker in surface and weld in place.



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OIL CON. DIV.
DIST. 3

EXHIBIT "A"

BIRD FEDERAL 12-5 WELL SCHEMATIC

Surface Casing: 8 5/8" set @ 92' G.L.
Cemented to Surface

Production Casing: 4 1/2" 10.5# set @ 2195'
Cemented to Surface
PBTD: 2175'

Perforations: 2004'-2010' (Packed off)
2112 - 2164'

Tubing: 2 3/8" @ 2024'
Baker model C-1 Packer @ 1988'
Baker model Ad-1 Packer @ 2022'

