

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well ☐ gas well ☐ other
2. NAME OF OPERATOR
Bird Oil Corporation
3. ADDRESS OF OPERATOR
717 - 17th St., Suite 2860, Denver, Co. 80202
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 990' FSL & 330' FWL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☒
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
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☐
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(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Exhibit "A" attached hereto and made a part hereof.

RECEIVED

MAR 09 1984

OIL CON. DIV.
DIST. 3

Subsurface Safety Valve: Manu. and Type

Set @

18. I hereby certify that the foregoing is true and correct

SIGNED Kevin S. WellerTITLE Prod. EngineerDATE March 7, 1984

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED
AS AMENDED

MAR 08 1984

R. Bruchman
M. MILLENDACH
ASST AREA MANAGER
ACTING

*See Instructions on Reverse Side

EXHIBIT "A"

NOTE: 8-5/8" surface casing set @ 92' GL. 4-1/2" production casing @ 2197' KB cemented from shoe to surface. No casing to be pulled on abandonment. PBTD 2012', following plugging program per Mr. Earl Beecher, 3/7/84.

1. Remove downhole electric pump.
2. Load 4-1/2" casing with 9.2 ppg gel and barite. (Note: 4-1/2" production string initially cemented to surface. No portion of the 4-1/2" casing will be pulled.)
3. Place 15.93 cu. ft. neat cement from 1990' GL to 1812' GL through 2-3/8" tubing @ 1990' GL. (Bottom set of perfs @ 1972' GL, 1980' KB.)
4. Pull out of hole 2-3/8" tubing to 142' GL, reload hole with 9.2 ppg mud, place 9.44 cu. ft. neat cement 142' GL - 37' GL (8-5/8" surface casing set @ 92').
5. Pull out of hole remaining 2-3/8" tubing, place 3.54 cu. ft. neat cement at surface, screw 4' long x 4-1/2" dia. dry hole marker into casinghead.
6. Wellsite to be restored and reseeded per NTL-6 allowing time for evaporation of mud pits.

Add two 100' plugs from 1110' to 1010' (to cover the top of the cliff house) and from 590' to 490' (to cover the top of the chacara).

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