| Andrews and the second | | / | |
|---|--|--|--|
| NO. OF COPIES MECEIVED | | , | |
| DISTRIBUTION | NEW MEXICO OIL | CONSERVATION COMMISSION | Form C-104 |
| SANTA FE | REQUEST | FOR ALLUMABLE | Oppersudes Old C-104 and C-11 |
| FILE | | AND | Effective 1-1-65 |
| U.S.C | AUTHORIZATION TO TR | ANSPORT OIL AND NATURAL | GAS |
| LANGUEFICE | AUTIBRIZATION TO TR | And on the mid the tent | \ . |
| | | 1110 | .\ |
| TRANSPORTER CIL | | 141 | 3. 35-4 |
| GAS | | | |
| OPERATOR | | | |
| PRORATION OFFICE | | 1.00 | |
| Operator | | <u> </u> | |
| Tesoro Petro | leum Corporation | | |
| Address | | 8" | s tr |
| | Drive, San Antonio, Te | exas 78286 🦠 | |
| | | Other (Please explain) | × 5 |
| Reason(s) for filing (Check proper | | Other (Please explain) | |
| New Well XX | Change in Transporter of: | | |
| Recompletion | Oil Dry G | Gas | |
| Change in Ownership | Casinghead Gas Cond | ensate | |
| , , , | | | |
| If change of ownership give nam | ne ne | | |
| and address of previous owner_ | | | |
| | | | |
| II. DESCRIPTION OF WELL AS | ND LEASE. | Formation X Kind of Lea | ise Lease No. |
| Lease Name | Well No. Pool Name Ancidaing | | |
| Hanson | 42 Hospan L | Ower Repen State, Fede | ral or Fee Federal NM-052933 |
| Location | | | |
| | 1770 Cauth | ine and 1280 Feet From | The West |
| Unit Letter L; | 1770 Feet From The South L | ine and Feet r for | n the |
| _ | 4 -717 | OII Mal | 7 - 1 - 27 |
| Line of Section 6 | Township 17N Range | 8W , NMPM, MCI | Kinley County |
| | | | |
| III DESIGNATION OF TRANSP | ORTER OF OIL AND NATURAL G | AS | |
| Name of Authorized Transporter of | Cit X or Condensate | Address (Give dadress to which app | roved copy of this form is to be sent) |
| | | Box 1887, Bloomfiel | |
| Ciniza Pipeline | f Casinghead Gas or Dry Gas | Address (Give address to which app | roved copy of this form is to be sent) |
| Name of Authorized Transporter of | | Address (was address to minute app | ., , |
| No gas producti | on | | |
| If well produces oil or liquids, | Unit Sec. Twp. Rge. | 15 gas 4014240, 1 | When • |
| give location of tanks. | K 6 17N 8W | No gas product: | ion |
| | | 1 wive commingling order number: | |
| | d with that from any other lease or pool | i, give comminging order names. | |
| IV. COMPLETION DATA | Oil Well Gas Well | New Well Workover Deepen | Plug Back Same Res'v. Diff. Res'v. |
| Designate Type of Comp | (V) | | |
| Designate Type of Comp. | 1 | X | I D D T D |
| Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. |
| 10-5-83 | 11-3-83 | 1575 | 1548 |
| Elevations (DF, RKB, RT, GR, et | | Top Oil/Gas Pay | Tubing Depth |
| | 2.7 | 1528 | 1485 |
| 6886' GL | Lower Hospah | 1520 | Depth Casing Shoe |
| Perforations | | | |
| 1530-1546 | 6 | | 1629' |
| | TUBING, CASING, A | ND CEMENTING RECORD | |
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | 75 SACKS CEMENT |
| | 8 5/8" csg. | 82' | € sk Class "B" |
| 12½" | 6 3/6 C3g. | 1574' | 150 sk 50-50 pozmix |
| 7 7/8" | 5 ½" csg. | | 150 BR 50 50 BOZIMIZI |
| | 32/8 | 1585 | |
| | | | |
| V. TEST DATA AND REQUES | T FOR ALLOWARIE (Test must be | after recovery of total volume of load o | oil and must be equal to or exceed top allow |
| V. TEST DATA AND RESULS | able for this | depth or be for full 24 hours) | |
| OIL WELL Date First New Oil Bun To Tanks | | Producing Method (Flow, pump, gas | lift, etc.) |
| | 1 | pumping | |
| 11-1-83 | 11-4-83 | Casing Pressure | Choke Size |
| Length of Test | Tubing Pressure | ! | |
| 24 hr. | 40 | 0 | |
| Actual Pred, During Test | Oil-Bbls. | Water - Bbls. | Gas-MCF |
| 354 | 60 | 294 | 0 |
| J | | | |
| | | | |
| GAS WELL | | | Complete of Condensate |
| Actual Prod. Test-MCF/D | Length of Test | Bbis. Condensate/MMCF | Gravity of Condensate |
| | | | |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |

VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above a true and complete to the best of my knowledge and belief. Gavino Perez Jr. (Signature) Area Production Manager (Title)

(Cate)

11-30-83

OIL CONSERVATION COMMISSION DEC 1 5 1983 12-19-83 APPROVED Original Signed by FRANK T CHAVEZ

SUPERVISOR DISTRICT # 9

TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.