

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

7. Unit Agreement Name

8. Farm or Lease Name

Santa Fe Railroad

9. Well No.

51

10. Field and Pool, or Wildcat
S. Hospah, Lower Hospah

12. County

McKinley

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☒ Injection Well

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐PLUG BACK ☐ DIFF. RESVR. ☐

2. Name of Operator

Tesoro Petroleum Corporation

3. Address of Operator

8700 Tesoro Drive, San Antonio, Texas 78286

4. Location of Well

UNIT LETTER C LOCATED 550 FEET FROM THE North LINE AND 1480 FEET FROMTHE West LINE OF SEC. 7 TWP. 17N RGE. SW NMPM

15. Date Spudded

12/5/83

16. Date T.D. Reached

12/7/83

17. Date Compl. (Ready to Prod.)

6/13/84 ready to inj

18. Elevations (DF, RKB, RT, GR, etc.)

6912' GL

19. Elev. Casinghead

6912' GL

20. Total Depth

1610'

21. Plug Back T.D.

1586'

22. If Multiple Compl., How

Many No

23. Intervals

Drilled By

Rotary Tools

X

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

Lower Hospah, Top 1560 - 1605'

25. Was Directional Survey

Made

Deviation Only

26. Type Electric and Other Logs Run

Induction, Gamma-Ray Log

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20	82'	12 1/4"	Cmt w/50 sk Class "B"	Circ to Surface
4 1/2"	9.5	1609'	6 3/4"	Cmt w/100sk Class "B"	CBL cmt Top 320

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	1539'	1539'

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

Lower Hospah, 1561 - 1580'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		Injection Well				Injection - S.I.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Gavino Perez, Jr.
Area Production Manager

DATE

9/11/84

