

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

James L. Ludwick

3. ADDRESS OF OPERATOR

P. O. Box 70, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

660' FSL; 360' FEL

14. PERMIT NO.

A

15. ELEVATIONS (Show whether DF, ST, GR, etc.)

6608 GR

5. LEASE DESIGNATION AND SERIAL NO.

NM-33382

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

A

7. UNIT AGREEMENT NAME

A

8. FARM OR LEASE NAME

Ludwick

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated Mesaverde

11. SEC. 7, T. 19N, R. 5W

SEC. 7, T19N, R5W

12. COUNTY OR PARISH

McKinley

13. STATE

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Perforating/Treating Report

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

4-31-84 Trip out to log and log well

5-01-84 - 5-03-84 Log evaluation

5-04-84 Trip in hole, lay down D.P. and run casing. Ran 66 joints of Range 2, 4 1/2" casing, 10.5 pound, new casing, 2,105'. Plug back to 2,085'. Cemented with 175 Class B cement tailed in with 75 Class B 2% C.C., (total of 250 cubic feet), circulated 10 cubic feet of cement. Plug down @ 7:00 P.M., 5-4-84.

5-05-84 - 5-07-84 Wait on cement

5-07-84 Ran correlation logs. Perforate and Fracture well

5-08-84 Blowing well back. Shut well in, waiting on gas contract

NOTE* Broke down perforation with 750 gallons acid. Fracked well with 12,264 gallons volume, 70 quality foam, 35,000 # 10-20 sand, 205,680 SCF N.2 @ 20 barrels per minute. Job complete at 9:00 P.M., 6-7-84.

I.P. 750 MCF

4 BBL Water

18. I hereby certify that the foregoing is true and correct

SIGNED

Stacy Durham

TITLE

Agent

DIST. 3

DATE

6-15-84

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE

JUL 02 1984

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

RY

5mm