

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR James L. Ludwick							
3. ADDRESS OF OPERATOR P. O. Box 70, Farmington, New Mexico 87401							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FSL, 360' FEL At top prod. interval reported below 1865' - 2105' At total depth 2105' Point Lookout							
14. PERMIT NO.				DATE ISSUED			
15. DATE SPUNDED 4-19-84							
16. DATE T.D. REACHED 4-30-84		17. DATE COMPL. (Ready to prod.) 5-8-84		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6608 GR		19. ELEV. CASINGHEAD 6608	
20. TOTAL DEPTH, MD & TVD 2105'		21. PLUG, BACK T.D., MD & TVD PB 2085'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY Rotary	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1844 - 1957 Point Lookout							25. WAS DIRECTIONAL SURVEY MADE Yes
26. TYPE ELECTRIC AND OTHER LOGS RUN							27. WAS WELL CORED Yes
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
Range 2 4 1/2"		10.5		2105'		6 1/4"	
7"		24		201		8 3/4"	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
No Liner							
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
1844 - 1 Shot		1910 - 1 Shot		1933 - 1 Shot		DEPTH INTERVAL (MD)	
1846 - 1 Shot		1912 - 1 Shot		1943 - 1 Shot		AMOUNT AND KIND OF MATERIAL USED	
1850 - 1 Shot		1928 - 1 Shot		1944 - 1 Shot		1844 - 1957	
1897 - 1 Shot		1931 - 1 Shot		1945 - 1 Shot		12,264 gal. fluid volume 70	
1906 - 1 Shot		1932 - 1 Shot		1955 - 1 Shot		quality foam, 35 K*10-20 sand	
				1956 - 1 Shot			
				1957 - 1 Shot			
33.* 1957 - 1 Shot							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		Flow				Shut-In	
DATE OF TEST 6-7-84		HOURS TESTED 3		CHOKE SIZE 1/2"		PROD'N. FOR TEST PERIOD	
						OIL—BBL. 0	
						GAS—MCF. 94	
						WATER—BBL. 1/2 BBL	
						GAS-OIL RATIO N/A	
FLOW, TUBING PRESS. 125		CASING PRESSURE 7 Day		CALCULATED 24-HOUR RATE		OIL GRAVITY-API (CORR.) 39	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
To be Sold						James L. Ludwick	
35. LIST OF ATTACHMENTS							

NMOCC

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Agent

DATE

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160

PRINCIPAL PURPOSE: The information is to be used to evaluate the actual operations performed in the drilling of an oil or gas well on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the drilling of the well. (2) The review of geologic zones and formation encountered during drilling. (3) Analyze future applications to drill in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this report is mandatory once an oil or gas well is drilled.

should be listed on this form, see item 35.

ITEM 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

ITEM 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, tops, bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

ITEM 29: "Sacks Cement;" Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

ITEM 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Pictured Cliffs Lewis Chacra - La Ventana Cliff House Menefee Point Lookout	90 200 540 590 1638 1865	