## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

HOT AND MINERALS DE	PARTME
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U.S.G.S.	
LAND OFFICE	

## OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO 87501 OIL CON. DIV.

30-031-	20860
Form C-101	

Revised 10-1-78	
5A. Indicate Type	of Lease
STATE X	76E
.5. State Oil & Gas	
10 177	<u> </u>

				OIL COIN	. LHV				
U.S	.G.S.		_ · • ·				.5. State Oil & Gas Lease No.		
<u> </u>	LAND OFFICE DIST. 3					1 LG 2779			
OPERATOR							minimininininininininininininininininin		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						<u> </u>	111111		//:
la. Type	of Work					<u>`                                    </u>	7. Unit Acr	eement Name	77
1	r	$\nabla$					, one rigi	eamant Monie	
b. Type	of Well DRILL	<b>4</b> J		DEEPEN	PL	LUG BACK			
OIL		_					8. Forms or	Lease Name	
	of Operator		HER		ZONE	MULTIPLE ZONE	STATE		
ـ ا	•			•	···		9. Well No.		
$\bot$	EO ENG ■ of Operator	INEEL	CING	NC			19		
3. Addres	a of Operator					·	10. Field and Pool, or Wildcat		
120	BOY 196	6 SAN	ITA C	=, NM 87.	rad 191	/			
4. Locatio	on of Well	C	117 1- 1	7 14 14 0 7	304-214	<u> </u>	CHACO WASH MV		
1	UNIT LET	TER	100	EATED 2010 ,	EET FROM THE	ORTH LINE			$^{\prime\prime\prime}$
1	210.	۸ سر		40	_	_			///
AND	PEET PRO	M THE EA	<del>[                                    </del>	NE OF SEC. 28	WP. 20N RGE.	914 HMPM			$^{\prime\prime\prime}$
							12. County		77
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			HHH.		<i>HHHHH</i>	<del>////////</del>	inin	HHH	4
			///////				///////		///
41111		<i>HHHH</i>	4444	<del>/////////////////////////////////////</del>	9. Proposed Depth	19A. Formation	777777	<u>iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii</u>	77
				//////////////////////////////////////	_		=	20. Rotary or C.T.	
21. Elever	tions (Show whether D		777777		500	MENE	EEE	ROTARY	
		r, KI, etc.)		& Status Plug. Bond 2		tor	22. Approx	. Date Work will start	_
Ļ	6429		10-3-	-83 EFF.	CO. TOOLS		12-	14-83	
23.			BL	TNUET					
	•		,	ROPOSED CASING AND	CEMENT PROGRAM	M.			
SIZ	E OF HOLE	SIZEOF	CASING	WEIGHT PER FOOT	SETTING DEP	TU SACKS OF			
	3/4	41/		10.5#			CEMENT	EST. TOP	
	/4-	7/8		70.0	49.5	90		SURFACE	=
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4	air ickr	-1000	PO /	ENITHE	U4/ER	DAJE .	FIDD	NICE DE	
	10=0 To	Par	Lavie	CUTTING		1	0	/	
Q	300 10	KE"	TUVE	COTTING	$S \rightarrow P$	HND	CE51-	ナルレノアソ	
/	CCC 160	, , ,	n.	1 7. n C					
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4	I COK	EO.	C. CO.	SE SPACE	1/16 23	$I \subset E \cup I$	RED	DUE 10	
,	LOW PR		0-						
2	LUM PR	LESS DA	F						
N ABOVE S	PACE DESCRIBE PI	ROPOSED PRO	GRAM: IF P	ROPOSAL .S TO DEEPEN OR	PLUG BACK, GIVE DATA	A ON PRESENT PROD	UCTIVE ZONE	AND PROPOSED NEW DEA	ouc-
hereby cert	illy that the informati	on above is tru	se and compl	ete to the best of my kna	wiedge and belief.				
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igned	<u>~ ~ / / / </u>	1 am	<del></del>	Title PETRO	KEUM EI	VGR D	21e <u>12</u>	-13-83	
	YThis space for	State Use				· · · · · · · · · · · · · · · · · · ·			
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PPROVED	<b>る</b> か	d)		Ninenwoo	n Dictrict W *		ΙΛΙ	V 1 8 1984	=
	or Jank).	Dung		SUPERVISO	DR DISTRICT # 3	D.	JAI	N 1 8 1984	=
ONDITIONS	BY Shull	deng.		TITLE SUPERVISO	DR DISTRICT # 3	D.	JAI	N 1 8 1984	=
ONDITIONS	BY SML). 5 OF APPROVAL, IF SVILL 104 f	Very .			OR DISTRICT # 3	0	ATE	N 18 1984	=

CHILES DAILLING IS COMMENCED.
SPUD NOTICE MUST BE SUBMITTED
WITHIN 10 DAYS.

## STATE OF NEW MEXICO

1320 1650 1980 2310

## CONSERVATION DIVISION JAN 1.80.1984 2088

Form C-102 Revised 10-1-78

ENERGY AND MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501 All distances must be from the duter boundaries of the Section Operator Well No. **Actual Footage Location** Producing 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? ☐ No Yes If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the information con-2010 tained herein is true and complete to the knowledge and belief. 20'DEEP 18'DEEP 1360 175 I hereby certify that the well location wn on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same true and correct to the best

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