

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

Form C-105  
Revised 10-1-78

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LC 2779

RECEIVED  
MAR 05 1986  
OIL CON. DIV.  
DIST. 3

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/>		7. Unit Agreement Name -	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/>		8. Farm or Lease Name STATE	
2. Name of Operator GEO ENGINEERING INC		9. Well No. 29	
3. Address of Operator PO BOX 2966 SANTA FE, NM 87504-2966		10. Field and Pool, or Wildcat CHACO WASH. MV	
4. Location of Well UNIT LETTER G LOCATED 2010 FEET FROM THE N LINE AND 1360 FEET FROM THE F LINE OF SEC. 28 TWP. 30N RGE. 9W NMPM		12. County MCKINLEY	
15. Date Spudded 2-7-84	16. Date T.D. Reached 2-10-84	17. Date Compl. (Ready to Prod.) 2-12-84	18. Elevations (DF, RKB, RT, GR, etc.) 6429 GR.
20. Total Depth 455	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name 410-420, 436-444 MENEKEE			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run SP & RESISTIVITY			27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4 1/2	10.5	455	6 7/8"	35 SX	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	405	-

31. Perforation Record (Interval, size and number) 410 - 420 4/FT. 436 - 444 " "		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED NONE	
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33. PRODUCTION							
Date First Production 2-15-84		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMP				Well Status (Prod. or Shut-in) PROD.	
Date of Test 2-15-84	Hours Tested 24	Choke Size	Prod'n. For Test Period	Oil - Bbl. 12	Gas - MCF -	Water - Bbl. 2	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 12	Gas - MCF -	Water - Bbl. 2	Oil Gravity - API (Corr.) 38.6	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED J.M. Saw	TITLE PETR. ENGR.	DATE 3-2-86