STATE OF NEW MEX	ICO			30-0	31-20861 -
ENERGY AND MINERALS DEP	ARTMENT OLI	CONSERVATI	ON DIVISION	Form C-1	
WO. OF COPIES RECEIVES	NO. OF CONTRACTORS				
DISTRIBUTION	P. O. BOX 2088				
SANTA FE	SANTA FE. NEW MEXICO 87501				
FILE				STAT	t 🔲 🧪 🔀
U.S.G.S.				.5. State (Dil & Gas Lease No.
LAND OFFICE					
OPERATOR				TITI.	
APPLICATION	ON FOR PERMIT T	O DRILL, DEEPEN,	OR PLUG BACK		
la. Type of Work		O DITTEL, DELI EN,	OK : EGO BACK	7 Linu A	greement Name
	71	_		,, out a	dreement Name
b. Type of Well DRILL	Ų	DEEPEN	PLUG 8	BACK 🔲 📖	
1	n ,/	,			r Lease Name
OIL GAS WELL	OTHER WAT	ER INVECTION	ZONE X MUL	ZONE SANTA	FE PACIFIC RE
2. Name of Operator				9. Well N	0.
3. Address of Operator	EERING 1	WC			19
				10. Field	and Pool, or Wildcat
POROX 20	9/06 (ANIT	OCATED SOU	07/11/ _ 10	2//	califord All
4. Location of Well	1 Way Corner		81004-21	(16) (HH)	CO WASH MV
UNIT LETT	'ER L	OCATED SOO	EET FROM THE	THE LINE	
//2	<i>_</i>	<i>^</i> ,	1	111111	
AND PEET PROM	THE THE	INE OF SEC.	WP. 24N RGE. 9	NMPM	
	llillillillii			12. Count	
				MEM	NUEX
		<i>HHHHH</i>	9. Proposed Depth	9A. Formation	20. Rotary or C.T.
			2/11	۔۔۔۔۔۔	_ '
21. Elevations (Show whether DF	RT, etc.) 21A. Kin	d & Status Plug. Bond 2	18. Drilling Contractor	MENEFEE	ox. Date Work will start
6405 GL				22. Appr	Ox. Date Work will start
23.		PNIET	Co. Tools		EB 20, 1984
23.		PROPOSED CASING AND	CEMENT PROCEAU		2
		. WO. GOED CHOUSE MIST	CEMENT FROOKAM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT			
	SIZE OF CASING	 	SETTING DEPTH	SACKS OF CEMENT	SURFUSE
	SIZE OF CASING	 			
	SIZE OF CASING	 			
	SIZE OF CASING	 			
61/4"	41/2"	10.5	360	80	SURFACE
61/4"	41/2"	10.5	360	80	SURFACE
61/4" OP	41/2"	 	360	80	SURFACE
61/4" OP	ERATUR 1	PROPOSES	360 To DRIU	80 THIS W	SURFACE
61/4" OP	ERATUR 1	PROPOSES	360 To DRIU	80 THIS W	SURFACE
61/4" OP	ERATUR 1	PROPOSES	360 To DRIU	80 THIS W	SURFACE
61/4" OP	ERATUR 1	PROPOSES	360 To DRIU	80 THIS W	SURFACE
14" 1861 20 1861 20	ERATUR 1 USE AS POSED EX	PROPOSES A WATE	JOD TO DRILL R MECTO OF THE	THIS WELL E CHACO	SURFACE LECL LN THE WASH
14" 1861 20 1861 20	ERATUR 1 USE AS POSED EX	PROPOSES A WATE	JOD TO DRILL R MECTO OF THE	THIS WELL E CHACO	SURFACE LECL LN THE WASH
EB 03 1984 CON. DIV. CON. DIV.	ERATUR 1 USE AS POSED EX	PROPOSES A WATE KPANSION	JOD TO DRILL RINECT OF THE	SO THIS W TON WELL E CHACO WILL BE	SURFACE NECL IN THE WASH LOCGED
EB 03 1984 CON. DIV. CON. DIV.	ERATUR 1 USE AS POSED EX	PROPOSES A WATE KPANSION	JOD TO DRILL RINECT OF THE	THIS W THIS W TON WELL E CHACO WILL BE	SURFACE NECL IN THE WASH LOCGED 3-3-84
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EB 03 1984 CON. DIV. CON. DIV.	ERATUR 1 USE AS POSED EX	PROPOSES A WATE	JOD TO DRILL RIVECT OF THE US WELL ENEREE APP	THIS WELL E CHACO WILL BE PROVAL EXPIRES	SURFACE WELL WASH LOGGED 3-3-84 COMMENCED.
EB 03 1984 CON. DIV. CON. DIV.	ERATUR 1 USE AS POSED EX	PROPOSES A WATE KPANSION	JOD TO DRILL RIVECT OF THE US WELL ENEREE APPLE	THIS WELL E CHACO WILL BE PROVAL EXPIRES	SURFACE WELL WASH LOGGED 3-3-84 COMMENCED.
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FEB 03 1984 FEB 03 1984 OIL CON. DIV. OIL CON. DIV.	ERATUR 1 USE AS POSED EX WETERE ORED W	PROPOSES A WATE KPANSION LOOD. THE THE ME	JOD TO DRILL RIVECT OF THE THE WELL ENEREE API UN SPI	FROVAL EXPIRES LID NOTICE MUST INTHIN 10 DAYS.	SURFACE NECL NASH LOCGED 3-3-84 COMMENCED. BE SUBMITTED
TIVE ZONE. GIVE BLOWOUT PREVENTING	ERATUR 1 USE AS POSED EX WETERE ORED AI	PROPOSES A WATE (PANSION LOOD . IF THE ME	JOD TO DRIVE RIVECTO OF THE THIS WELL APPLUS BACK, GIVE DATA ON	FROVAL EXPIRES LID NOTICE MUST INTHIN 10 DAYS.	SURFACE WELL WASH LOGGED 3-3-84 COMMENCED.
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OIL CONSERVATION DIVISION

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

All distances must be from the outer boundaries of the Section.

O-color			Lease		Well No.				
GEO EN	GINEERIA	16 NC	SANTA FE	PACIFIC RR	19				
Unit Letter	Section 2 /	20 NORTH	1 9 WEST	County N/E WINLE	· · · · · · · · · · · · · · · · · · ·				
Actual Footage Loc	_			1 · a					
500	feet from the 50	UTH line and	(060) fee	t from the EAST Dedic	ated Acreage:				
Ground Level Elev.	C MEN	IEFEE	CHACO WI	4) 14 14 1	40 Acres				
1. Outline th	e acreage dedicat	ed to the subject we	ll by colored pencil o	r hachure marks on the pla	t below.				
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).									
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?									
Yes No If answer is "yes," type of consolidation									
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of									
No allowal	f necessary.) ble will be assigne	d to the well until all	interests have been o	consolidated (by communit	ization, unitization,				
forced-poo	ling, or otherwise)	or until a non-standar	d unit, eliminating suc	h interests, has been appr	oved by the Division.				
			1	CER	TIFICATION				
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	BENTEN DI)	i		that the information con- true and complete to the				
	e Ei		i i	1 l	ledge and belief.				
OE.	W 13198A	J.	Ì		2011				
155	CEBIO D			Name					
	CO223		1	Position Position	EUM ENCK.				
	Olr' DIZ.		į		NEERING INC				
			 	Company	- 10-KL				
			1	Date	20-0-7				
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			<u>~~</u>	Certificate No.					
	00 1320 1050 198	0 2310 2640 2000	1500 1000	500 0					

OIL CONSERVATION DIVISION

P. O. BOX 2088

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

SANTA FE, NEW MEXICO \$7501

All distances must be from the outer boundari of the Section Legse Operator Unit Letter Actual Footage Location of Well: Dedicated Acreage: Producing Formation Ground Level Elev 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ ☐ No Yes Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the information contained herein is true and complete to the Date I hereby certify that the well location APR 1'1 1986 wn on this plat was plotted from field notes of actual surveys made by me or OIL CON. DIV. under my supervision, and that the same is true and correct to the best of my knowledge and belief. Registered Protessional Engineer Certificate No. 1755 500 1980 2310 1920 1650