Form 3160-3 (November 1983) (formerly 9-331C)

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

PLICATE* Form approns on Budget Bu

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

| UNITED STATES | | | | | | | | |
|-------------------|----|-----|----------|--|--|--|--|--|
| DEPARTMENT | OF | THE | INTERIOR | | | | | |

| DEPARTMENT OF THE INTERIOR | | | 5. LEASE DESIGNATION AND SERIAL NO. | | |
|--|-------------------------|-------------------------------------|--------------------------------------|--------------|---|
| BUREAU OF LAND MANAGEMENT | | | N.M. 0254488 | | |
| APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK | | | 6. IF INDIAN, ALLOTTER OR TRIBE NAME | | |
| Ia. TYPE OF WORK | | | | | 7. UNIT AGREEMENT NAME |
| | | DEEPEN 🗌 | PLUG BA | CK ∐ | 7. UNIT AGREEMENT NAME |
| b. TYPE OF WELL | . 5 🗀 | | NGLE MULTI | PLE | S. FARM OR LEASE NAME |
| WELL LX W 2. NAME OF OPERATOR | ELL OTHER | 20 | NE ZONE | | |
| | | | | | Federal "A' |
| Geo Engineering. Inc. 3. ADDRESS OF OPERATOR | | | | | 5 |
| | | | | | 10. FIELD AND POOL, OR WILDCAT |
| P.O., Box 1417, Socorro, New Mexico 8780] 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) | | | | Wackeye MV | |
| At surface 1652 FNI. | , 939', FEL / | TE C | | | 11. SBC., T., R., M., OR BLK. |
| At proposed prod. zon | | 1.1 | e 9 io 1994 | | H |
| | | , <u></u> | | | Sec. 30, T.20., R.9W |
| 14. DISTANCE IN MILES | IND DIBECTION FROM NEAR | EST TOWN OR POST OFFICE | | | 12. COUNTY OR PARISH 13. STATE |
| 9-]/4 Miles from White Horse | | | | McKinley N.M | |
| 15. DISTANCE FROM PROPUSED® LOCATION TO NEAREST | | 1 | | | PF ACRES ASSIGNED HIS WELL |
| PROPERTY OR LEASE L (Also to nearest dr): | unit line, if any) | | 59.511 | | 40 point v/#11#2 |
| 19. DISTANCE FROM PHOP TO NEAREST WELL, D | RILLING, COMPLETED, | | OPOSED DEPTH | | RY OR CABLE TOOLS |
| OR APPLIED FOR, ON TH | | 30' PRILLING OPERATIO | 1100 | | Otary 1 22. APPROX. DATE WORK WILL START* |
| 21. ELEVATIONS (Show who | , | SUBJECT TO COMPL | ATTA BLUE SOME | CHED | July 25, 1984 |
| | 1 GK | 'GENERAL REQUIRE | MENTS" | | <u>'</u> |
| 23. | P | ROPOSED CASING AND | CEMENTING PROGR | | ction is subject to administrative |
| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | appear | pursuant, to 30, CEB 290. |
| 9" | 7'' | 11# J.55 | 100 | _ | 35ft ³ 251.5 Cl·O |
| 6-3/4" | 4-1/2 | 1911 J-55 | 1100 | _ | 256.5 61.0 |
| | · | | | | |
| | ! | ' | | ' | |
| | | | | | |

Operator proposes to drill a 9" hole to a depth of 100' and, then a 6-3/4" hole to a depth of 1100' to evaluate the Menefee sands of the mesa verde formation. If oil is incountered in economic quantities, 4-1/2 casing will be run to pay zone.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if say.

| Accorded to Marie and American | | |
|---|---|---|
| SIGNED JAMES PM Maussitus (ceologis) | APPROVED | K |
| (This space for Federal or State office use) | 'AS AMENDED' | |
| APPROVED BY | F.E.B 1 3 1985 | |
| *See Instructions On Reverse Side | /s/ I Stan McKep. AREA MANAGER FARMINGTON RESOURCE AREA | |

STATE OF NEW MEXICO

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO :7501

Form C-102 Revised 10-1-78

4051

ENERGY AND MINERALS DEPARTMENT All distances must be from the outer boundaries of the Section Well No. 5 20 Federal "A" Engineering, Inc. Cio Unit Letter Section Township County McKiley T.20.N R.9W 30 Actual Footage Location of Well: East 939 1652 feet from the North line and feet from the Ground Level Elev. Freducing Formation Dedicated Acreage: Wildcat Menefee 6461 GL 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the information con-<u>James R. Woods</u> Ceologist Compony FEB 2 8 1985 Geo Engineering, Inc. OIL CON. DIV. August 15, 1984 I hereby sertily that the well location shown on this plat was platted from field notes of octual surveys made by me or under my supervision, and that the same true and correct to the best of my knowledge and belief. Date Surveyed August 3, 1984 Registered Professional Engineer

