

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other <u>WATER</u>		5. LEASE DESIGNATION AND SERIAL NO. <u>NM-0254488</u>	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. ENTRY ☐ Other <u>WATER</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR <u>Bruce Anderson for Geo Engineering Inc.</u>		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR <u>1/2 P.O. Box 208, Farmington, NM 87499</u>		8. FARM OR LEASE NAME <u>Federal 'A'</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <u>1652' / N 939' / E</u> At top prod. interval reported below At total depth		9. WELL NO. <u>5</u>	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT <u>Wildcat</u>	
DATE ISSUED		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <u>30-20N-9W</u>	
15. DATE SPUDDED <u>10/5/85</u>		12. COUNTY OR PARISH <u>McKinley</u>	
16. DATE T.D. REACHED <u>1/19/86</u>		13. STATE <u>NM</u>	
17. DATE COMPL. (Ready to prod.) <u>N/A</u>		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <u>6449 GR</u>	
19. ELEV. CASINGHEAD <u>6449 GR</u>		20. TOTAL DEPTH, MD & TVD <u>1134'</u>	
21. PLUG BACK T.D., MD & TVD <u>1120'</u>		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY <u>→</u>		ROTARY TOOLS <u>0-TD</u>	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <u>N/A</u>		CABLE TOOLS	
25. WAS DIRECTIONAL SURVEY MADE <u>N/A</u>		26. TYPE ELECTRIC AND OTHER LOGS RUN <u>N/A</u>	
27. WAS WELL CORED <u>N/A</u>		28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT, LB./FT.	
7"		11	
4 1/2"		10	
DEPTH SET (MD)		HOLE SIZE	
100'		9"	
1120'		6 1/4"	
CEMENTING RECORD		AMOUNT PULLED	
25ft ³ C18			
29. LINER RECORD		30. TUBING RECORD	
SIZE		TOP (MD)	
BOTTOM (MD)		SACKS CEMENT*	
SCREEN (MD)		SIZE	
DEPTH SET (MD)		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
None		DEPTH-INTERVAL (MD)	
AMOUNT AND KIND OF MATERIAL USED			
33.* PRODUCTION		DATE FIRST PRODUCTION	
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <u>Plan P-4</u>		WELL STATUS (Producing or shut-in) <u>N/A</u>	
DATE OF TEST		HOURS TESTED	
CHOKER SIZE		PROD'N. FOR TEST PERIOD	
OIL—BBL.		GAS—MCF.	
WATER—BBL.		GAS-OIL RATIO	
FLOW. TUBING PRESS.		CASING PRESSURE	
CALCULATED 24-HOUR RATE		OIL—BBL.	
GAS—MCF.		WATER—BBL.	
OIL GRAVITY-API (CORR.)		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
TEST WITNESSED BY		35. LIST OF ATTACHMENTS	
Unable to obtain Compl. Rept. From Geo-Engng.		ACCEPTED FOR RECORD	
Completed In lieu of obtaining one from Geo-Eng.		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED <u>[Signature]</u>		DATE <u>7/6/88</u>	
TITLE <u>BLM</u>		FARMINGTON RESOURCE AREA	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Menefee	0	TD	Coal	Menefee	0	TD