

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-7

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

NA

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT ..." (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name NA
2. Name of Operator Dakota resources, Inc.	8. Farm or Lease Name Santa Fe Pacific 2
3. Address of Operator 1700 Lincoln Street, Suite 3413, Denver, Colorado 80203	9. Well No. 2
4. Location of Well UNIT LETTER <u>E</u> <u>1845</u> FEET FROM THE <u>North</u> LINE AND <u>775</u> FEET FROM THE <u>West</u> LINE, SECTION <u>29</u> TOWNSHIP <u>17N</u> RANGE <u>9W</u> NMPM.	10. Field and Pool, or Wildcat Undesignated-Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 7075 GL 7084 KB	12. County McKinley

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-8-85 Spud 12-1/4" hole at 7:30 AM. Drilled to 180' KB. Circulated hole. Ran 4 joints (170.23') 8-5/8", 24#, K55, STC casing. Landed at 180' KB. Cemented with 105 sacks (123.90 cu. ft.) Class "B" with 3% calcium chloride, mixed at 15.6 ppg. Circulated 45 sacks to surface. Plug down at 6:15 PM. WOC 12 hours. Install BOP. Pressure tested BOP and casing to 600 psig. Okay.

RECEIVED  
APR 16 1985  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R.D. Simmons TITLE Agent DATE 4-12-85

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE APR 16 1985