

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
V 82-3	

1. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

Name of Operator

Merrion Oil & Gas Corporation

Address of Operator

P. O. Box 840, Farmington, New Mexico 87499

Location of Well

BY LETTER 0 LOCATED 990 FEET FROM THE South LINE AND 1980 FEET FROM

East 2 TWP. 20N RGE. 6W

LINE OF SEC. TWP. RGE. NMPM

1. Date Spudded 5/5/85 16. Date T.D. Reached 5/9/85 17. Date Compl. (Ready to Prod.) 6/26/85 18. Elevations (DF, RKB, RT, GR, etc.) 6935' KB 19. Elev. Casinghead 6922' GL

20. Total Depth 3167' KB 21. Plug Back T.D. 3116' KB 22. If Multiple Compl., How Many Many 23. Intervals Drilled By Rotary Tools 0 - TD Cable Tools

24. Producing interval(s), of this completion - Top, Bottom, Name 2742 - 2748 2291 - 2296 All Mesaverde 2468 - 2472 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run

Gamma Ray Correlation Cement Bond Log, IFS Induction & Gamma Ray Correlation

27. Was Well Cored No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	23 #/ft. J-55	92.5' KB	12-1/4"	80 sx (94.4) Class B	
4-1/2"	10.5 #/ft. J-55	3167' KB	6-3/4"	200 sx (412) Class B 2% Chem. Ext.	
		59		100 sx (122) Class H 2% gel	

LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	2738' KB	

Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2742 - 2748, 4/FF				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2468 - 2472, 4 PF					
2291 - 2296, 4 PF					

PRODUCTION							
1. First Production		2. Production Method (Flowing, gas lift, pumping - Size and type pump)				3. Well Status (Prod. or Shut-in.)	
6/08/85		Pumping				Producing	
4. Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6/14/85	24	3/4		6	TSTM	34	
5. Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
50	50		6	TSTM	34	31	

6. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented 7. Test Witnessed By Tim Merilatt

8. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Operations Manager

6/18/85

