

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

Type of Well Gas 2. Name of Operator Robert M. Wilkinson 3. Address & Phone No. of Operator c/o NMOCD, Rio Brazos Road, Aztec, NM 87410 4. Location of Well, Footage, Sec., T, R, M 500' FNL and 610' FWL NW, Section 32, T20N-R9W NMPM	API # (assigned by OCD) 30-031-20880 5. Lease Number 6. State Oil & Gas Lease # Fee 7. Lease Name/Unit Name Jaco 8. Well No. #60 9. Pool Name or Wildcat 10. Elevation:
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Type of Submission	Type of Action
☐ Notice of Intent	☒ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☐ Other -

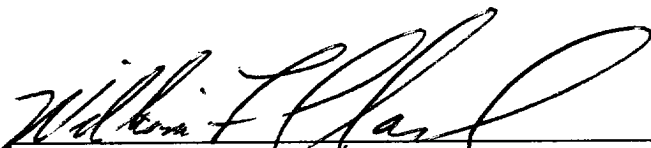
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

A-Plus Well Service plugged and abandoned this well for the New Mexico Energy, Mineral and Natural Resources Department, Oil Conservation Division under **Contract Number 20-521-07-04091** on June 10, 2002.

For details see the attached report.

SIGNATURE


William F. Clark, President, A-Plus Well Service

June 30, 2002

(This space for State Use)

Approved by

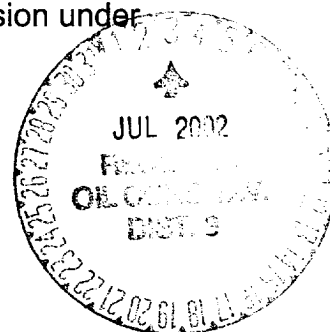
ORIGINAL SIGNED BY E. VILLANUEVA

Title

DEPUTY OIL & GAS INSPECTOR, DIST. #1

Date

JUL 10 2002



A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

Robert M. Wilkinson
Jaco #60
500' FNL and 610' FWL, Section 32, T-20N, R-9W
McKinley County, NM

June 30, 2002
Page 1 of 1

Plug and Abandonment Report

Cementing Summary:

Plug #1 with 48 sxs cement inside casing from 854' to 233'.

Plug #2 with 40 sxs cement pumped down the 4-1/2" casing from 125' to surface, final squeeze pressure 600#.

Plugging Summary:

6-05-02 MOL, slow due to very rough roads. Held JSA. RU. NU BOP and test. Line pit with poly film and fence. SDFD.

6-06-02 Held JSA. PU 3-7/8" tooth bit and 3' bit sub. Tally and PU 2-3/8" workstring and RIH. Tag fill at 751'. LD tongs. PU and RU swivel. Drill down to 848' circulating gel and chunks of cast iron in returns. Tubing pressured up to 1000# with the returns decreasing to a 1" stream on the casing valve line. Swivel started torquing up. LD 1 joint tubing, same result. LD 1 more joint tubing, same results. LD swivel and PU tongs. TOH with tubing and bit; not plugged. TIH pressure testing tubing to 2000# with bull plug on end, 9 joints at a time. Tubing tested OK. TOH with tubing. PU 3-7/8" bit with sub and TIH to 360'. Attempt to circulate hole clean, pressured up to 1000#. Remove 2" casing line and find hose and 2" ball valve plugged with pieces of cast iron. Clean out hose and valve and reconnect. Circulate well clean. TIH with tubing to 846' and tag. LD tongs. PU swivel and begin drilling. Drill down to 854' and observed cement in returns. C. Perrin, NMOCD, approved to begin plugging well. TOH with tubing and LD BHA. TIH with open-ended tubing to 854'. Attempt to pressure test 4-1/2" casing, leak 3/4 bpm at 600#. Plug #1 with 48 sxs cement inside casing from 854' to 233'. TOH and LD tubing. SI well. SDFD.

6-10-02 Held JSA. Pressure test casing to 500# for 5 min, OK. RU A-Plus wireline truck. Tag cement at 229'. Perforate 3 squeeze holes at 125'. Attempt to establish circulation to surface. Pump into squeeze holes at 1-1/2 bpm at 500# to 600#, no surface circulation. Plug #2 with 40 sxs cement pumped down the 4-1/2" casing from 125' to surface, final squeeze pressure 600#. Shut in well and WOC. Open up BOP and found cement at surface. ND BOP. Dig out and cut off wellhead. Mix 8 sxs cement and install P&A marker. RD. MOL.
H. Villeneuve, NMOCD, was on location and approved all procedures.