

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

May 5, 1986



POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-5800

Gila Exploration 839 Paseo de Peralta Suite J Santa Fe, New Mexico 87501

Attention: Jacek J. Gawron

Administrative Order NSL-2263

Gentlemen:

Reference is made to your application for a non-standard location for your Hogan State No. 2 well to be located 699 feet from the North line and 1568 feet from the East line of Section 16. Township 18 North, Range 12 West, NMPM, Wildcat Gallup Pool, McKinley County, New Mexico. The NW/4 NE/4 of said Section 16 shall be dedicated to the well.

By authority granted me under the provisions of Rule 104 F(I), the above-described unorthodox location is hereby approved.

Sincerely,

R. L. STAMETS.

Director

Cil Conservation Division - Aztec cc:

Bureau of Land Management - Farmington

OIL CON. DIV.



STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

1000 RIO BRAZUS ROAD AZTEC, NEW MEXICO 67410 (505) 334-6178

BOX	CONSERVATION DIVISION 2088 TA FE, NEW MEXICO 87501			
DATE	E 4-28-86			
RE:	Proposed MC Proposed DHC Proposed NSL Proposed SWD Proposed WFX Proposed PMX			
r 5	ntlemen: neve examined the application the file Explant's Coevator	dated 4-28- Hagan State Lease and Well	-86 42 B-16-1	18X-12u
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You	ours truly,		h	
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April 24, 1986

Mr. Ernie Bush Aztec District Office Energy & Minerals Department Oil Conservation Division 1000 Rio Brazos Rd. Aztec, NM 87410



RE: Non-Standard Location For Topographic Reasons:
Gila #2 Hogan State, Sec. 16, T18N, R12W, McKinley County, NM

Dear Ernie:

Per our telephone conversation this day, I submit the enclosed documentation of our request for a non-standard location for topographic reasons for the referenced well:

- 1. A portion of U.S.G.S. Topographic Quadrangle, Becenti Lake, showing the well location, marked Exhibit "A".
- 2. A reproduction of an aerial photograph (scale 1: 24,000) showing the drainage for which the location was moved, marked Exhibit "B".
- 3. Copies of NMOCD C-101 and 102, approved by your office, marked Exhibits "C" and "D".
- 4. Copy of letter from Petroleum Development Corporation, offsetting operator, stating no objection to the non-standard location, marked Exhibit "E".

When operations commenced to prepare a location at the intended location (700 FNL, 1650 FEL), the ground was found to be marshy as the intended drill-site fell at the low point of a shallow wash, clearly visible in Exhibit "B". It was therefore decided to move the location due East 82' (uphill) to a geologically acceptable location, but where the disturbance of a natural watercourse and the resultant construction costs would be avoided.

Thank you for your favorable consideration of our request. If you require any further information, please call me.

P.S. also enclosed in a land may marked eschibit "F".

Yours sincerely,

Jacek J. Gawron

Copy to: Mr. David Catanach

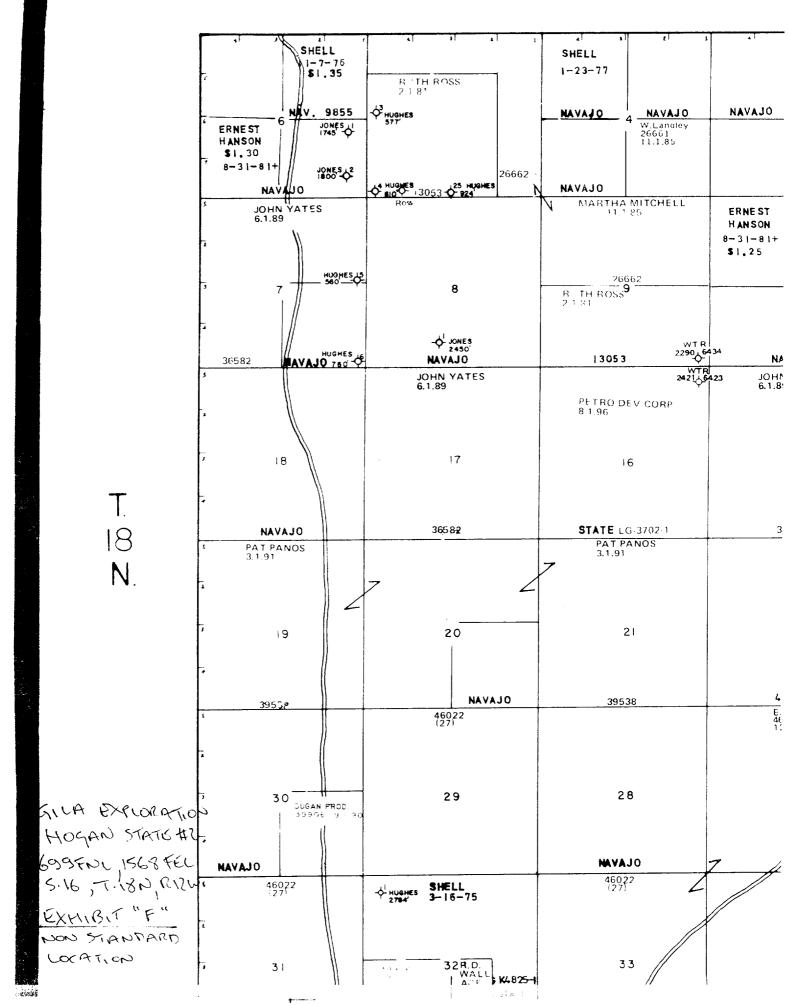
STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

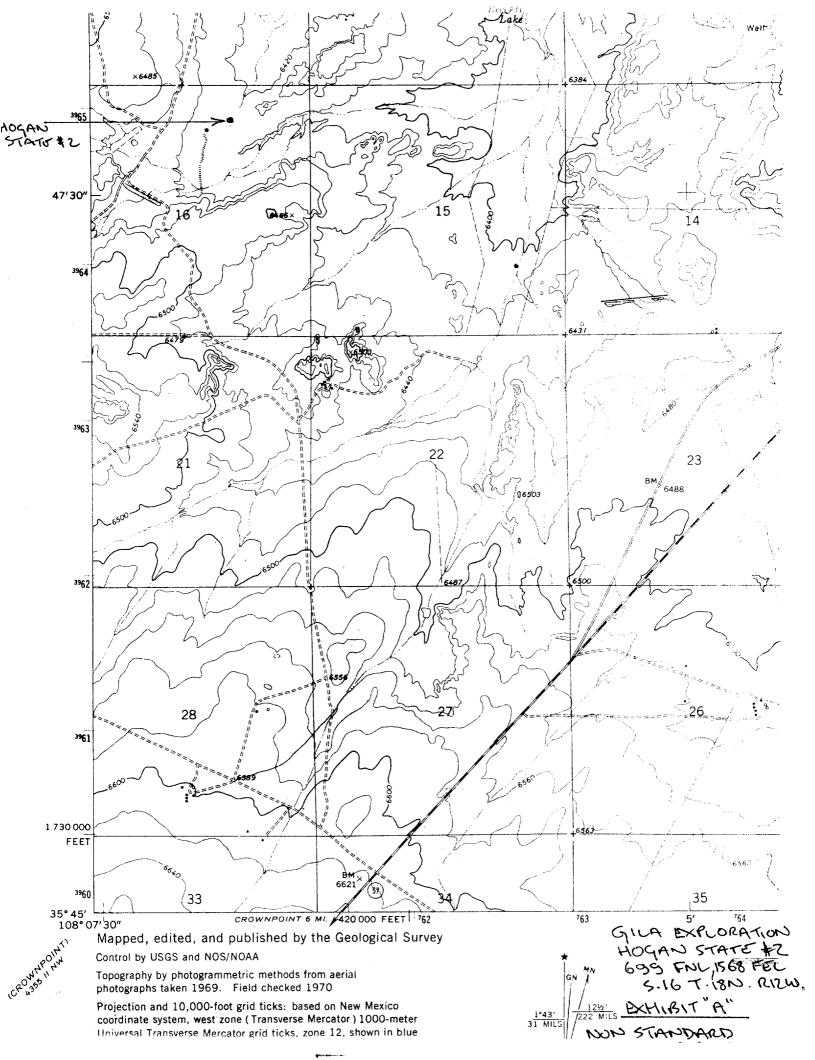
OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

All distances must be from the outer boundaries of the Section. Well No. Operator Hogan State 2 Gila Exploration, Inc. 18N McKinley Actual Footage Location of Well: 1568 699 feet from the north feet from the east line Dedicated Acreage: Producing Formation Wildcat 40 Gallup 6436 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? N/A If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION R 12 W I hereby certify that the information contained herein is true and complete to the WELL SITE Jacek J. Gawron Positio: DECENTION APROBISES Vice-President Company Gila Exploration, Inc. 18 4-1-86 16 I hereby certify that the well location shown on this plot was plotted from field N Is true and correct to the best of my knowledge and belief. Date Surveyed clossional Engineer EXHIBIT NON STANDARD LOURTION N.M.P.L.S 1300 1370 1450 1880 2310







GILA EXPLORATION INC. HOGAN STATE # Z 6993 FNL 1568 FEL 5.16 T.18N. R.12W.

NON STANDARD LOCATION

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NON STANDARD LOCATION