Form 3160-3 (November 1983) (formerly 9-331C)

## SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

## UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT OR PLUG BACK APPLICATION FOR PERMIT TO DRILL, DEEPEN, 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME PLUG BACK DEEPEN 🗌 DRILL X b. TIPE OF WELL SINGLE ZUNE MULTIPLE ZONE S. FARM OR LEASE NAME WELL NGINEERING FNL AND 609 At proposed prod. zone SAME 14. DISTANCE IN MILES AND DIRECTION DISTANCE FROM PROPOSE LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT 160 (Also to nearest drig, unit line, if any) 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS 18. DISTANCE FROM PROPOSED LOCATION® NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. '200' 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 22 APPROX DATE WORK WILL STARTS  $\overline{23}$ . PROPOSED CASING AND CEMENTING PROGRAM QUANTITY OF CEMENT WEIGHT PER FOOT SETTING DEPTH SIZE OF HOLE RIZE OF CASING 11.5 # 1001 OPERATOR PROPOSES TO DRILL 9" HOLE TO A DEPTH OF 100', SET 7" CASING AND THEN DRILL A G3/4" HOLE TO A DEPTH OF 11001 TO EVALUATE THE MENEFEE SANDS OF THE WESD YERDE FORHATION. IF OIL IS ENCOUNTERED IN ECONOMIC QUANTITIES 41/2" CASING WILL BE SET NOV 06 1985 and proposed new productive IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and preserve and rue proposed new productive zone. Give blowout preventer program, if any, ETP ENGINEER DATE 10-27-85 SIGNED . (This space for Federal or State office use) PERMIT NO. . APPROVED BY .. CONDITIONS OF APPROVAL, IF ANY:

All distances must be from the outer boundaries of the Section Sperator 20 NORTH feet from the 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes;" type of consolidation \_ ☐ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)\_\_\_\_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the information cond herein is true and complete to a --ARROYO I hereby certify that the well location on this plat was platted from field of actual surveys made by me ar

