

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

JUN 24 1987

OIL CON. DIV.

DIST. 3

1.

Operator
Black Oil, Inc.

Address

P.O. Box 537, farmington, New Mexico 87499

Reason(s) for filing (Check proper box)

New Well

☒

Change in Transporter of:

Recompletion

☐

Oil

☐

Dry Gas

☐

Change in Ownership

☐

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Cookie State	1	Nose Rock- Hospah Ext.	State, Federal or Fee State	LG 9425
Location				
Unit Letter	A	330 Feet From The North Line and 990 Feet From The East		
Line of Section	16	Township 20N	Range 12 W	NMPM, McKinley County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
The Permian Corporation Permian 9/1/87	2502 West Main, farmington, New Mexico 87401					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	A	16	20N	12 W	NO	No gas

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
X	X		X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
May 26, 1987	June 9, 1987		2260'		2218'			
Elevations (D, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
6127 GR	Hospah		2170'		2183'			
Perforations					Depth Casing Shoe			
2170' - 2174					2258'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12"	8-5/8" J-55 20#	100'	35 sks. class B neat 1.18 cu. ft.
			118 cu. ft. cmt. to surface
7-7/8"	5 1/2" J-55 15.5 #	2258'	350 sks. 65/35 .1.83 cu. ft.
			640 cu. ft., plus 100 sks. B neat
			1.18 cu. ft. 118 cu. ft. to surface

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

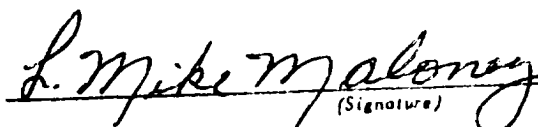
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
June 9, 1987	June 10, 1987	Swab test	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours	0	0	None
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
144	144	0	None

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Field Supervisor

(Title)

June 22, 1987

(Date)

OIL CONSERVATION DIVISION
JUL - 7 1987

APPROVED

Original Signed by FRANK T. CHAVEZ

BY

SUPERVISOR DISTRICT #1

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.