

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-70

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG 9425	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator Gurley Oil Company			8. Farm or Lease Name State Cookie
Address of Operator P.O. Box 2092, Farmington, NM 87499			9. Well No. 6
Location of Well UNIT LETTER B, 330 FEET FROM THE North LINE AND 2310 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 20N RANGE 12W NMPM.			10. Field and Pool, or Wildcat Nose Rock, Hospah Ext
15. Elevation (Show whether DF, RT, GR, etc.) 6118			12. County McKinley

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
REPAIR OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We propose to plug and abandon well as follows.

1. Displace hole to 10.0 PPG gel mud from 2205', 54 barrels.
2. Spot 15.6 PPG cement plug from 2205'-2000', 27.38 cu.ft., 23 sacks.
3. Spot 15.6 PPG cement plug from 1030'-850', 23.86 cu.ft., 20 sacks.
4. Perforate casing at 150' with four holes.
5. Bull head 15.6 PPG cement down 5½" casing and circulate back to surface with 48.8 cu.ft., 42 sacks.
6. Install dry hole marker, and restore location.

RECEIVED
APR 23 1992
OIL CONSERVATION DIVISION

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed by Mike Maloney TITLE Manager GOC DATE April 20, 1992

Original Signed by CHARLES GHOLSON TITLE DEPUTY OIL & GAS INSPECTOR DATE APR 23 1992

CONDITIONS OF APPROVAL, IF ANY: