

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-6135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 5980

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal 21

9. WELL NO.

4

10. FIELD AND POOL OR WILDCAT

Ojo Encino *Mesaverde*

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Section 21, T20N, R5W

12. COUNTY OR PARISH

McKinley

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Merrion Oil & Gas Corporation

3. ADDRESS OF OPERATOR

P. O. Box 840, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

330

3030' FSL and 2310' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6785' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NATURE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Vent gas

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

Merrion Oil & Gas requests permission to vent gas 60 days beyond the authorized  
30 day initial test period for the Federal 21 No. 4 well. Estimated gas production  
is 101 MCF/day. Estimated gross value of this gas at \$1.50/MCF is \$152/day. The  
nearest gas connection is Gas Co. of New Mexico's main line, estimated 3-1/2 miles  
away. We plan to frac the Mesaverde perforations presently open and therefore  
will need additional time to clean up the well and test following stimulation.

RECEIVED  
BLM MAIL ROOM  
88 DEC -6 AM 11:30  
FARMINGTON RESOURCE AREA  
FARMINGTON, NEW MEXICO

NTL-4A. III. D.

RECEIVED

DEC 09 1988

OIL CON. DIV  
DIST. 3

FEB 10 1989

THIS APPROVAL EXPIRES

18. I hereby certify that the foregoing is true and correct

SIGNED

Steven S. Dunn

TITLE Operations Manager

DATE 12/5/88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

\*See Instructions on Reverse Side