

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL NO.
NM-5980
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
Merrion Oil & Gas Corporation
3. ADDRESS OF OPERATOR
P. O. Box 840, Farmington, N.M. 87499
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
330' FSL and 2310' FWL
14. PERMIT NO.
15. ELEVATIONS (Show whether OF, RT, CR, etc.)
6785' GR

7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Federal 21
9. WELL NO.
4
10. FIELD AND POOL OR WILDCAT
Ojo Encino
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 21, T20N, R5W
12. COUNTY OR PARISH
McKinley
13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)
PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANT

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) Test history
REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Updated test history attached.

RECEIVED
BENT MAIL ROOM
68 NOV 29 PM 1:51
FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

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RECEIVED
DEC 1 3 1988
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct.
SIGNED Steven S. Dunn TITLE Operations Manager DATE 11/28/88
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NMOCC

*See Instructions on Reverse Side

FEDERAL NO. 21-4

November 7-9, 1988

Shut-in preparing to adjust stroke length.

November 10, 1988

Move in Flint Rig - Pulled pony rods and subs. Took out 6 3/4" pony rods. Spaced out, hung on. Started pumping unit. Left running. Pumping H₂O to treater and to tank. No oil. H₂O level too low to start injection pump. Left down. (Fizz)

November 10, 1988

Produced 0 Bbls oil and 125 Bbls H₂O in 24 hours pumping, 10 SPM x 120". (DM)

November 11, 1988

Produced 0 Bbls oil and 36 Bbls H₂O in 24 hours pumping, 10 SPM x 120". Pumping a lot of gas with the oil. (DM)

November 12, 1988

Produced 0 Bbls oil and 36 Bbls H₂O in 24 hours pumping, 10 SPM x 120". Making gas, unable to measure. (DW)

November 13, 1988

Produced 0 Bbls oil and 22 Bbls H₂O in 24 hours pumping, 10 SPM x 120". Making gas, unable to measure. (DW)

November 14, 1988

Produced 0 Bbls oil and 11 Bbls H₂O in 24 hours pumping, 10 SPM x 120". Making gas, unable to measure. (DW)

November 15, 1988

Produced 0 Bbls oil and 10 Bbls H₂O in 24 hours pumping, 10 SPM x 120". Making gas, unable to measure. (DM)

November 16, 1988

Produced 0 Bbls oil and 10 Bbls H₂O in 24 hours pumping, 10 SPM x 120". Making gas, unable to measure. (DM)

November 17, 1988

Produced 0 Bbls oil and 8 Bbls H₂O in 24 hours pumping, 10 SPM x 120". Making gas, unable to measure. (DM)

November 18, 1988

Produced 0 Bbls oil and 6 Bbls H₂O in 24 hours pumping, 10 SPM x 120". Making gas - installed test meter. Gas rate - 159 MCFGD. Fluid level @ 83 joints, approximately 2,680 ft. Well is pumped off. (DM)

November 19 - 21, 1988

Frozen flow line. (DM)

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FEDERAL NO. 21-4 - cont.

November 22, 1988

Produced 0 Bbls oil and 31 Bbls H₂O in 20 hours pumping, 10 SPM x 120". (DM)

November 23, 1988

Produced 0 Bbls oil, 6 Bbls H₂O and 116 MCF vented in 24 hours pumping, 10 SPM x 120". TP/CP - 60/260. (DM)

November 24, 1988

Produced 0 Bbls oil, 6 Bbls H₂O and 116 MCF vented in 24 hours pumping, 10 SPM x 120". TP/CP - 30/180. (DM)

November 25, 1988

Produced 0 Bbls oil, 6 Bbls H₂O and 101 MCF vented in 24 hours pumping, 10 SPM x 120". TP/CP - 30/200. (DM)

November 26, 1988

Produced 0 Bbls oil, 6 Bbls H₂O and 101 MCF vented in 24 hours pumping, 10 SPM x 120". TP/CP - 30/260. (DM)

November 27, 1988

Produced 0 Bbls oil, 6 Bbls H₂O and 101 MCF vented in 24 hours pumping, 10 SPM x 120". TP/CP - 30/350. (DM)

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