

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 5980

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal 21

9. WELL NO.

10. FIELD AND POOL OR WILDCAT

Ojo Encino

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 21, T20N, R5W

12. COUNTY OR PARISH

McKinley

13. STATE
New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Merrion Oil & Gas Corporation

3. ADDRESS OF OPERATOR

P. O. Box 840, Farmington, N.M. 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below)
At surface

330' FSL and 2310' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, OR, etc.)

6785' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Test history

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Updated test history attached.

RECEIVED
MAIL ROOM

88 NOV 29 PM 1:50

FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

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18. I hereby certify that the foregoing is true and correct

SIGNED

Steven S. Dunn

TITLE Operations Manager

DATE 11/28/88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

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FEDERAL NO. 21-4

November 7-9, 1988

Shut-in preparing to adjust stroke length.

November 10, 1988

Move in Flint Rig - Pulled pony rods and subs. Took out 6 3/4" pony rods. Spaced out, hung on. Started pumping unit. Left running. Pumping H₂O to treater and to tank. No oil. H₂O level too low to start injection pump. Left down. (Fizz)

November 10, 1988

Produced 0 Bbls oil and 125 Bbls H₂O in 24 hours pumping, 10 SPM x 120". (DM)

November 11, 1988

Produced 0 Bbls oil and 36 Bbls H₂O in 24 hours pumping, 10 SPM x 120". Pumping a lot of gas with the oil. (DM)

November 12, 1988

Produced 0 Bbls oil and 36 Bbls H₂O in 24 hours pumping, 10 SPM x 120". Making gas, unable to measure. (DW)

November 13, 1988

Produced 0 Bbls oil and 22 Bbls H₂O in 24 hours pumping, 10 SPM x 120". Making gas, unable to measure. (DW)

November 14, 1988

Produced 0 Bbls oil and 11 Bbls H₂O in 24 hours pumping, 10 SPM x 120". Making gas, unable to measure. (DW)

November 15, 1988

Produced 0 Bbls oil and 10 Bbls H₂O in 24 hours pumping, 10 SPM x 120". Making gas, unable to measure. (DM)

November 16, 1988

Produced 0 Bbls oil and 10 Bbls H₂O in 24 hours pumping, 10 SPM x 120". Making gas, unable to measure. (DM)

November 17, 1988

Produced 0 Bbls oil and 8 Bbls H₂O in 24 hours pumping, 10 SPM x 120". Making gas, unable to measure. (DM)

November 18, 1988

Produced 0 Bbls oil and 6 Bbls H₂O in 24 hours pumping, 10 SPM x 120". Making gas - installed test meter. Gas rate - 159 MCFGD. Fluid level @ 83 joints, approximately 2,680 ft. Well is pumped off. (DM)

November 19 - 21, 1988

Frozen flow line. (DM)

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FEDERAL NO. 21-4 - cont.

November 22, 1988

Produced 0 Bbls oil and 31 Bbls H₂O in 20 hours pumping, 10 SPM x 120". (DM)

November 23, 1988

Produced 0 Bbls oil, 6 Bbls H₂O and 116 MCF vented in 24 hours pumping, 10 SPM x 120". TP/CP - 60/260. (DM)

November 24, 1988

Produced 0 Bbls oil, 6 Bbls H₂O and 116 MCF vented in 24 hours pumping, 10 SPM x 120". TP/CP - 30/180. (DM)

November 25, 1988

Produced 0 Bbls oil, 6 Bbls H₂O and 101 MCF vented in 24 hours pumping, 10 SPM x 120". TP/CP - 30/200. (DM)

November 26, 1988

Produced 0 Bbls oil, 6 Bbls H₂O and 101 MCF vented in 24 hours pumping, 10 SPM x 120". TP/CP - 30/260. (DM)

November 27, 1988

Produced 0 Bbls oil, 6 Bbls H₂O and 101 MCF vented in 24 hours pumping, 10 SPM x 120". TP/CP - 30/350. (DM)