

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

NOG 8612-1101

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

SALAZAR NAVAJO CITO

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

NOSE ROCK - HOSPAH EXT.

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

SEC. 10, T20N, R12W

12. COUNTY OR
PARISH

McKinley

13. STATE

New Mexico

1a. TYPE OF WELL:

OIL
WELL ☐

GAS
WELL ☐

DRY ☒

b. TYPE OF COMPLETION:

NEW
WELL ☐

WORK
OVER ☐

DEEP-
EN ☐

PLUG
BACK ☐

DIFF.
REVR. ☐

2. NAME OF OPERATOR

BLACK OIL, INC.

3. ADDRESS OF OPERATOR

P.O. BOX 537, FARMINGTON, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 950 FSL & 910' FWL

At top prod. interval reported below

At total depth same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUNDED

4-26-88

16. DATE T.D. REACHED

5-1-88

17. DATE COMPL. (Ready to prod.)

No attempt P&A

18. ELEVATIONS (OF. RKB, RT. GR, ETC.)*

6145 GR

19. ELEV. CASINGHEAD

6145

20. TOTAL DEPTH, MD & TVD

2340

21. PLUG. BACK T.D., MD & TVD

P&A

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

None

25. WAS DIRECTIONAL
SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

Compensation neutron/Form. density cyberlook, DI/SFL-GR

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# J-55	200'	12-1/4"	160 sxs., 188 cu.ft. class 'B' Neat w/2% CACL good returns to surface	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None							

31. PERFORATION RECORD (Interval, size and number)

None P&A

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None	P&A

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
Dry P&A							
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Logs, Form 3160-5

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

President

DATE

May 2, 1988

*(See Instructions and Spaces for Additional Data on Reverse Side)

ACCEPTED FOR RECORD

38. SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Menefee	0	1080	Various sands	Menefee	0	
Point Lookout	1080	1200	Porous water sand	Point Lookout	1080	1080
Mancos	1200	2218	Shale	Mancos	1200	1200
Hospah Sand	2218	2238	Sand	Hospah Sand	2218	2218
Gallup	2320	T.D.	Sand	Gallup	2320	2320