## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTION	
SANTA FE	
FILE	 
U.S.G.S.	
LAND OFFICE	l

## OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

30 001	106111
30-031.	20171
Form C-101	
Revised 10-1-7	8

SA. Indicate Type o	( Lease
STATE X	ree 🗌
5. State Oil & Gas L	edse No.

State Oil & Gas Lease No. VA-80

	LAND OFFICE											mm	mmmm	
	OPERATOR													
	API	PLICAT	ION	FOR PER	RMIT TO	DRILL	, DEEPEN	1, O	R PLUG BA	\CK				
10.	Type of Work											7. Unit Agre	ement Name	
		-												
Ι		DRILL [	X.J			DEEPE	. и 🔛			PLUG	BACK []	8. Farm or L	ease Name	
l .	Type of Well								. N. C. F.	Maut	TIPLE [		ntment 36	
[ ;	Mec. X	WELL .	_ ل_	OT H €	R				TONE XX		ZONE		Tollicite 50	
2. N	ame of Operator											9. Well No.		
Diversified Operating Corporation							15							
3. A	ddress of Operat	or								<del>,</del>			d Pool, or Wildcat	
-		160	0 S	tout St	reet, S	uite	1900 De	env	er, Color	ado 8	0202	Wildcat-DA/KOTA		
	lieW to notboo.						1000			T21L	<del></del>	TTTTT	mmmm	
٦. ٦	1164 10 1101111100	UNIT LE	TER		Łoc	ATED	1900	_ FE	ET FROM THE	Last	LINE	//XX///		
	_						26		7 ( 37		_			
AND	990	FEET FRO	0M T	ne Sout	h LIN	. 07 550	. 36	TW	. 16 N	RGE.	W NMPM	777777	777777777	
			17.7.					///				12. County		
			///							/////		McKinl	ey (	
14	<i>HHHH</i>	77777	4	7777	4444	7777	111111	11	777777	11111	777777	77777		
			///			/////		$^{\prime\prime\prime}$		/////				
777	7777777	77777	44	4444	4444	<i>++++</i> ;	4444	47	Proposed De	77777	9A. Formation	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	20. Rotory or C.T.	
			///	!!!!!!!		/////		λ.,	2050'	·	Dakota	•		
		//////	III			7777	7/////	1_	·		Dakota	··-	Rotary	
21.	Elevations (Show	whetherl	DF, $R$	T, etc.)	21A. Kind	& Status	Plug. Bond	21	B. Drilling Co	ntractor		1	. Date Work will start	
	6474	G.L.			Single	Well	Cash		Unkno	งพท		AS.	AP -	
23.					~ =		V 40 44							
PROPOSED CASING AND CEMENT PROGRAM														
	SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP													
	SIZE OF H		-		<del> </del>	WEIGH		<u> </u>		UCFIH	<del></del>		<del></del>	
	12-1/4"			8-5/8	11	l	24		100'		388_s1	ks/ft.	surface	

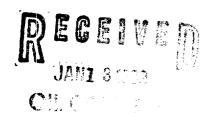
BOP will be installed during drilling operations.

10.5

15.5

2050'

20501



APPROVAL EXPIRES 7/6-V/2
UNLESS DRILLING IS COMMENCED.
SPUD NOTICE MUST BE SUBMITTED
WITHIN 10 D/ YO



190 sks 50/50

145 sks 50/50

surface

surface

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRETIVE IONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.	ESENT PRODUCT!	IVE ZONE AND PROPOSED HEW PROD
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	,	
Signed / 10m (17 Title Manager of Operations	Date	December 8, 1988
APPROVED TITLE DEPUTY OIL & GAS INSPECTOR, DIST.	#3 DATE	JAN 1 6 1989
CONDITIONS OF APPROVAL, IF ANY:		

Form C-102 Supersedes C-126 Effective 1-1-65

Well No. Diversified Operating Corporation nchantment 36-1 State VA-80 Section Township Range 16 North 7 West McKinley Actual Footage Location of Well: 1980 990 South feet from the line and Ground Level Elev. Producing Formation Dedicated Acreanes 6474 Dakota Wildcat 40 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes;" type of consolidation \_\_\_\_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Name Steven Youtsey Position Field Survey Party Chief Gannett Fleming/Matotan, Inc November 18, 1988 I hereby certify that the well location NW 1/4 NE 1/4 SE 1/4 SE 1/4 SE1/4 SE1/4

330

440

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16 50

2000

1000

300

NMPS 7248