

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NM-83728

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Kahuna Grande #1

9. API Well No.

10. Field and Pool, or Exploratory Area

Wildcat *Entrada*

11. County or Parish, State

McKinley County, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☒ Other Dry Hole

2. Name of Operator

MERRION OIL & GAS CORPORATION

3. Address and Telephone No.

P. O. Box 840, Farmington, NM 87499 505/327-9801

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1765' FNL & 1780' FEL
Sec 33, T16N, R6W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached is a plugging history for this well. We will notify you when the dry hole marker has been installed and the site reclaimed.

RECEIVED
OCT 23 1991
OIL CON. DIV
10157.0

14. I hereby certify that the foregoing is true and correct

Signed *Shirley Mandy* Title Engineer Date 10/22/91

(This space for Federal or State office use)

Approved by *Shirley Mandy* Title AREA MANAGER
Conditions of approval, if any: RIO PUERCO RESOURCE AREA

Date OCT 28 1991

KAHUNA GRANDE NO. 1

Off Report

October 20, 1991

Day No. 17

TD: 3273' KB

Current Operation: Plug & Abandon

Detail: TIH to 3273'. Establish circ w/ rig pump. RU Cementers, Inc. **PLUG #1:** Mix and pump a 30 sx (35 cu ft) cement plug across Entrada formation, Yield 1.18 cu ft/sk, Density 15.6 lb/gal. Displace w/ 23 Bbls 9 ppg mud. **PLUG #2:** Pull pipe to 2268'. Mix and pump a 40 sk (47 cu ft) cement plug across Morrison formation, Yield 1.18 cu ft/sk, Density 15.6 lb/gal. Displace w/ 15.5 Bbls 9 ppg mud. **PLUG #3:** Pull pipe to 1900'. Mix and pump 48 sx (56 cu ft) cement plug across Dakota formation, Yield 1.18 cu ft/sk, Density 15.6 lb/gal. Displace w/ 12.7 Bbls 9 ppg mud. **PLUG #4:** Pull pipe to 960'. Mix and pump 48 sx (56 cu ft) cement across Gallup formation, Yield 1.18 cu ft/sk, Density 15.6 lb/gal. Displace w/ 5.8 Bbl 9 ppg mud. **PLUG #5:** Pull pipe to 300'. Mix and pump 33 sx (39 cu ft) cement plug across surface pipe. Yield 1.18 cu ft/sk, Density 15.6 lb/gal. Displace w/ 1.3 Bbl 9 ppg mud. **PLUG #6:** Pull pipe to 40'. Spot a 10 sx (12 cu ft) plug at surface. ND wellhead and BOP. RDMOL. Haul rental equipment to town. Release rig. Location waiting on pits to dry for reclamation. Dry hole marker to be installed. (ARM)