5 BLM, 1 Well File, 1 Jamie Clark, 1 SF Energy (Rio Puerco) 1 Owen Lopez

Form 3160-5 (June 1990)

UNITED STATES DE

FORM APPROVED Budget Bureau No. 1004-0135

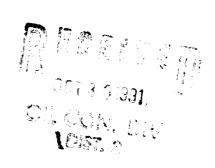
REAU OF LAND MANAGEMENT 5. Lease Designation an	PARTMENT OF THE INTERIOR	Expires: March 31,
	REAU OF LAND MANAGEMENT	5. Lease Designation and Ser

puration in the average	Expires: March 31, 1993	
BUREAU OF LAND MANAGEMENT	5. Lease Designation and Serial No.	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals	NM-83728 6. If Indiaa, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation	
1. Type of Weil .	1	
X Oil Gas X Other Dry Hole	8. Well Name and No.	
2. Name of Operator	Kahuna Grande #1	
MERRION OIL & GAS CORPORATION	9. API Well No.	
3. Address and Telephone No. P. O. Box 840, Farmington, NM 87499 505/327-9801	10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	Wildcat Extredo	
•	11. County or Parish, State	
1765' FNL & 1780' FEL		
Sec 33, T16N, R6W	McKinley County, NM	

12.	CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE	E, REPORT, OR OTHER DATA	
	TYPE OF SUBMISSION	TYPE OF ACTION		
	Notice of Intent	Abandonment	Change of Plans New Construction	
	X Subsequent Report	Recompletion Plugging Back	Nos-Routine Fracturing	
	Final Abandonment Notice	Casing Repair Altering Casing	Water Shut-Off Conversion to Injection	
		Other	Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached is a plugging history for this well. We will notify you when the dry hole marker has been installed and the site reclaimed.



14. I hereby certify that she foregoing is true and correct Signed	Tide Engineer	Date10/22/91
(This space for Federal or State office use) Approved by Alley Mary Conditions of approval, if any:	FOR LAREA MANAGER Tide RIO PUERCO RESOURCE AREA	Date OCT 28 1991

KAHUNA GRANDE NO. 1

Off Report
October 20, 1991

Day No. 17

TD: 3273' KB

Current Operation: Plug & Abandon

TIH to 3273'. Establish circ w/ rig pump. RU Cementers, Detail: Inc. PLUG #1: Mix and pump a 30 sx (35 cu ft) cement plug across Entrada formation, Yield 1.18 cu ft/sk, Density 15.6 lb/gal. Displace w/ 23 Bbls 9 ppg mud. PLUG #2: Pull pipe to 2268'. Mix and pump a 40 sk (47 cu ft) cement plug across Morrison formation, Yield 1.18 cu ft/sk, Density 15.6 lb/gal. Displace w/ 15.5 Bbls 9 ppg mud. PLUG #3: Pull pipe to 1900'. Mix and pump 48 sx (56 cu ft) cement plug across Dakota formation, Yield 1.18 cu ft/sk, Density 15.6 lb/gal. Displace w/ 12.7 Bbls 9 ppg mud. PLUG #4: Pull pipe to 960'. Mix and pump 48 sx (56 cu ft) cement across Gallup formation, Yield 1.18 cu ft/sk, Density 15.6 lb/gal. Displace w/ 5.8 Bbl 9 ppg mud. PLUG #5: Pull pipe to 300'. Mix and pump 33 sx (39 cu ft) cement plug across surface pipe. Yield 1.18 cu ft/sk, Density 15.6 lb/gal. Displace w/ 1.3 Bbl 9 ppg mud. PLUG #6: Pull pipe to 40'. Spot a 10 sx (12 cu ft) plug at surface. ND wellhead and BOP. RDMOL. Haul rental equipment to Location waiting on pits to dry for Release rig. town. reclamation. Dry hole marker to be installed. (ARM)