

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-031-20969
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	LG 2779

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name  STATE
2. Name of Operator Enerdyne Corporation	8. Well No. 301
3. Address of Operator P.O. Box 502 Albuquerque, N.M. 87103	9. Pool name or Wildcat Chaco Wash Mesa Verde
4. Well Location Unit Letter <u>G</u> : <u>1980</u> Feet From The <u>north</u> Line and <u>1690</u> Feet From The <u>east</u> Line Section <u>28</u> Township <u>20N</u> Range <u>9W</u> NMPM <u>Mckinley</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6426' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: OIL CON. DIV ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-20-92 1:15 pm Spud well. Drill a 6 1/4 in. hole.  
1-23-92 2:46 pm TD well at 600 ft. GR.  
1-24-92 2:45 pm Log well with a dual induction, density, gamma ray, SP.  
Logs would not go to TD. Log from 511 ft. GR to surface.  
1-25-92 Ran 18 joints of 4 1/2 in. 11.60 #/ft, N-80, LT&C casing set at 582.61 ft. GR. Top of guide shoe at 581.21 ft. GR. Centralizers on 2nd and 4th joints. Cement with 50 sks (68 cu. ft.) class B, 2% gel. Plug down at 1:15 pm 1-25-92. Circulate 1 bbl cement to surface.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Frank Welker TITLE Vice President DATE 1-27-92  
TYPE OR PRINT NAME Frank Welker TELEPHONE NO. 291-9502

(This space for State Use)

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT #3

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JAN 30 1992

CONDITIONS OF APPROVAL, IF ANY: