

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)

30-031-26976

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☒

RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☐

b. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER ☐

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. Name of Operator

Enerdyne Corporation 7248

3. Address of Operator

P.O. Box 502 Albuquerque, N.M. 87103

7. Lease Name or Unit Agreement Name

Santa Fe

8. Well No.

205

9. Pool name or Wildcat

Chaco Wash Mesa Verde

11930

4. Well Location

Unit Letter

P

: 265

Feet From The

South

Line and

445

Feet From The

East

Line

Section

21

Township

20N

Range

9W

NMPM

McKinley

County

10. Proposed Depth
340' GR

11. Formation

Menefee

12. Rotary or C.T.
Rotary

13. Elevations (Show whether DF, RT, GR, etc.)

6423' GR

14. Kind & Status Plug. Bond

Blanket

15. Drilling Contractor

Enerdyne

16. Approx. Date Work will start

October 1, 1992

17.

PROPOSED CASING AND CEMENT PROGRAM

40 JTW / #103 + #104

SIZE OF HOLE

6 1/4"

SIZE OF CASING

4 1/2"

WEIGHT PER FOOT

10.50

SETTING DEPTH

340' GR

SACKS OF CEMENT

30sks (35cf)

EST. TOP

GR

Operator proposes to drill a 6 1/4" hole to a depth of 300', with water based drilling mud. The well will be cored from 300'-340' GR. The Menefee sandstone will be evaluated from the core analysis and electric logs. If our analysis concludes that the Menefee sand has the potential for producing oil, 4 1/2" casing will be set at total depth and cemented to surface with 30 sks (35cf) class 'B' cement.

APPROVAL EXPIRES 4-6-93
UNLESS DRILLING IS COMMENCED.
SPUD NOTICE MUST BE SUBMITTED
WITHIN 10 DAYS.

RECEIVED
OCT 06 1992
OIL CON. DIV.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Frank Welker

TITLE

Vice President

DATE

9-21-92

TYPE OR PRINT NAME

Frank Welker

TELEPHONE NO. 291-9502

(This space for State Use)

APPROVED BY

378

TITLE

SUPERVISOR DISTRICT # 3

DATE

OCT 06 1992

CONDITIONS OF APPROVAL, IF ANY:

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WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Enerdyne Corporation			Lease Santa Fe			Well No. 205			
Unit Letter P		Section 21		Township 20 North		Range 9 West		County Mc Kinley	
Actual Footage Location of Well: 265 feet from the South line and 445 feet from the East line									
Ground level Elev. 6423'		Producing Formation Menefee			Pool Chaco Wash Mesa Verde			Dedicated Acreage 40 Jointly Acres	
1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plot below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? ☐ Yes ☐ No If answer is "yes" type of consolidation _____ If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.									
						OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and correct to the best of my knowledge and belief. Signature Frank Welker Printed Name Vice President Position Enerdyne Corporation Company 10/5/92 Date			
						SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. 9-18-92 Date Surveyed NEEDS C. EDWARDS Name of Surveyor Professional Surveyor 3357 Certificate No. 6857			