

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Enerdyne Corporation		Well API No.
Address P.O. Box 502 Albuquerque, N.M. 87103		
Reason(s) for Filing (Check proper box) ☒ New Well ☐ Other (Please explain)		
Recompletion ☐ Change in Operator ☐ Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐		
If change of operator give name and address of previous operator		

OIL CON. DIV
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II. DESCRIPTION OF WELL AND LEASE

Lease Name State	Well No. 35	Pool Name, Including Formation Chaco Wash Mesa Verde	Kind of Lease State, Federal or Fee	Lease No. LG2779
Location Unit Letter B : 951 Feet From The North Line and 2427 Feet From The East Line Section 28 Township 20N Range 9W, NMPM, McKinley County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Giant Refining Co. ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent) P.O. Box 256, Farmington, N.M. 87499					
Name of Authorized Transporter of Casinghead Gas N/A ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 28	Twp. 20N	Rgn. 9W	Is gas actually connected? NONE	When?

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well XX	Gas Well	New Well XX	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 11/12/85	Date Compl. Ready to Prod. 10/19/92		Total Depth 323' GR		P.B.T.D. 322' GR			
Elevations (D.F., RKB, RT, GR, etc.) 6436' GR	Name of Producing Formation Menefee		Top Oil/Gas Pay 280.50' GR		Tubing Depth 275.95' GR			
Performances 280.5'-281.5' GR 4 holes, 288'-297' GR 1spf, 10 holes					Depth Casing Shoe 322' GR			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE 6 1/4"	CASING & TUBING SIZE 4 1/2"		DEPTH SET 323' GR		SACKS CEMENT 35 sks (41.30 cu ft)			
	2.375"		275.95' GR		N/A			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank 10/19/92	Date of Test 10/20/92	Producing Method (Flow, pump, gas lift, etc.) Swabbing	
Length of Test 24	Tubing Pressure 0	Casing Pressure 0	Choke Size 2"
Actual Prod. During Test 1.50 bbls	Oil - Bbls. 1.0	Water - Bbls. 0.5	Gas - MCF 0

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Frank Welker
Printed Name Frank Welker Title Vice President
Date 10/20/92 Telephone No. 291-9502

OIL CONSERVATION DIVISION

Date Approved OCT 26 1992

By Original Signed by FRANK T. CHAVEZ

Title SUPERVISOR DISTRICT # 3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

