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	PROPOSALS TO DRILL OR TO DEEPEN CATION FOR PERMIT - " (FORM C-101	RTS ON WELLS OR PLUG BACK TO A DIFFERENT RESERVE) FOR SUCH PROPOSALS.)	
l. OIL GAS WELL	OTHER. Water inje	ction well	7. Unit Agreement Name
2. Name of Operator	OTHER*		8. Farm or Lease Name
Chaco Oil Co.			Santa Fe Pacific R R
3. Address of Operator P O Box 8294, Albud	querque, N. W		9. Well No. I-13
4. Location of Well			10. Field and Pool, or Wildcat
UNIT LETTER	452 FEET FROM THE	North LINE AND 2740	Red Mountain
THE East LINE, SE		20 N RANGE 9 W	NMPM.
		whether DF, RT, GR, etc.)	12. County
$\frac{16}{1}$	6423 Gr.		McKinley ()
work) SEE RULE 1103. Well I-13 has been	n shut in since 5-14-		O.B
Well put to injec	tion 6-3-65.	JUN 1 6 OIL CON. DIST.	COM.

Ociginal Signed By

APPROVED BY A. R. KENDRICK

PETROLEUM ENGINEER DIST. NO. 3

JUN 16 1965

6-12-65

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34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By	(00//14)
35. List of Attachments	
35. List of Attochments	
5. log	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED MOTORY TITLE CO-DATE DATE 6-14-65	

J

NO. OF COPIES RECEIVED	7		Form C-103	
DISTRIBUTION				Supersedes Old
SANTA FE /	NEW ME	EXICO OIL CONSERVATION	C-102 and C-103 Effective 1-1-65	
FILE /				
U.S.G.S.				5a. Indicate Type of Lease
LAND OFFICE /				State Fee.
OPERATOR				5. State Oil & Gas Lease No.
	UNDRY NOTICES AND FOR PROPOSALS TO DRILL OR T PELICATION FOR PERMIT - " (F	REPORTS ON WELLS O DEEPEN OR PLUG BACK TO A DIFF ORM C-101) FOR SUCH PROPOSALS.	ERENT RESERVOIR.	
l. OIL GAS WELL	OTHER- Wate	r injection well		7, Unit Agreement Name
2. Name of Operator Chaco Oil Co.		•		8. Form or Lease Name Santa Fe Pacific R R
3. Address of Operator P O Box 8294, Al	buquerque, N. W			9. Well No. I-13
4. Location of Well C	452 FEET FROM	North Line and	2740 FEET FROM	10. Field and Pool, or Wildcat Red Mountain
Rest		OWNSHIP 20 N RANGE		
		tion (Show whether DF, RT, GR, 3 Gr.	etc.)	12. County McKinley
	OF INTENTION TO:	<u></u>	SUBSEQUENT	T REPORT OF: ALTERING CASING PLUG AND ABANDONMENT
work) SEE RULE 1103.	een shut in since		pertinent dates, including	estimated date of starting any proposed
			JUN 1 6 1965 DIL GON. COM. DIST. 3	

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED CO-OWNER

Original Signed By

A. R. KENDRICK

PETROLEUM ENGINEER DIST. NO. 3

DATE

JUN 16 1965

CONDITIONS OF APPROVAL, IF ANY: