

Form 3160-5
(June 1990)

RECEIVED
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

2001 SEP 27 PM 4: 57

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

OCT 2001

1. Type of Well
Oil ☐ Gas ☐
☒ Well ☐ Well ☐ Other

2. Name of Operator

Merrion Oil & Gas Corporation

3. Address and Telephone No.

610 Reilly Avenue, Farmington, NM 87401-2634

(505) 327-9801

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2300' fnl & 1670' fel (SWNE)

Section 13, T20N, R6W

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NOO-C-4402

6. If Indian, Allottee or Tribe Name

Navajo Allotted

7. If Unit or CA, Agreement Designation

8. Well Name and No.

CHACO WASH No. 2

9. API Well No.

30-031-20985

10. Field and Pool, or Exploratory Area

Wildcat:Entrada(Oil)

11. County or Parish, State

McKINLEY COUNTY,
NEW MEXICO

12. CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment☐ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☒ Other Spud & TD Reports☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut-Off☐ Conversion to Injection☐ Dispose Water

(Note: Report results of multiple completion on Completion or Recompletion Report and Log form.)

13. Describe Proposed or completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/8/01 MIRU Bearcat drilling on 9/8/01. Spudded 12-1/4" surface hole at 11:15 P.M. 9/8/01 and drilled to 285'. Circulating. TOH. Surveys: 120' @ 1/4°, 191' @ 1/2°, 283' @ 3/4°

9/09/01 PU 6 joints 9 5/8", 36 ppf, J55 new surface casing from Cave Enterprises (Length - 266'). Set at 279' KB with 180 sxs Class 'B', 2% CaCl₂, 1/4 pps celloflake (212 cuft), circulated 18.5 bbls good cement to surface. Shut in, RD cementers. WOCT. NU BOPs, C&K manifold. PU 8 3/4" Hughes GT09C bit. TIH. Pressure test casing to 600 psi for 30 mins. Drill out cement, drill ahead to 765' KB.

9/10/01 Drill ahead to 1576' KB. Short trip and condition hole for core. TOH, pick up core barrel, bit, TIH. Cut 30' core from 1576' KB to 1606' KB. TOH. LD core, recovered two small stringers of coal, insufficient to take samples. PU 8 3/4" HTC bit, TIH w/ DCs, DP, preparing to ream out core hole.

9/11/01 Ream out core hole to 1606' KB, drilled to 1641' KB due to unintentionally picking up extra joint of drill pipe. Condition hole, TOH, LD 8 3/4" bit. PU core bit, barrel, TIH to 1637' KB. Cut core #2 from 1641' KB to 1671' KB. TOH, LD core, core barrel, bit. PU 8 3/4" bit and RIH. Ream out core hole to 1671' KB, drill ahead to 2150' KB.

***CONTINUED OTHER SIDE ***

14. I hereby certify that the foregoing is true and correct

Signed

Title Drig & Prod ManagerDate 9/25/01

Steven S. Dunn

(This space for Federal or State office use)

Approved By

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

2 28 2001

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

KWOOD

OFFICE

K