



**Job separation sheet** 

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## NOTICE OF INTENTION TO DRILL OR RECOMPLETE

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

ted. 702 feet from the line of Section. 16 , T. 15N , R. 17N , NMPM.  VE LOCATION FROM SECTION LINE)  If State Land the Oil and Gas Lease is No.  If patented land the owner is C. T. Carribell.  Address.  We propose to drill well with drilling equipment as follows: Rotary rig.  We propose to drill well with drilling equipment as follows: Rotary rig.  The status of plugging bond is.  State wide bond.  M N O P  We intend to complete this well in the Cainle formation at an approximate depth of CASING PROGRAM  We propose to use the following strings of Casing and to cement them as indicated:  Size of Hole Size of Casing Weight per Foot New or Second Hand Depth Sacks	(Company or Operator)  Well No. 1  North line and 1200 feet from to line of Section 16  The Wildowst Pool, R. 176  If State Land the Oil and Gas Lease is No.  If patented land the owner is C. T. Cambell  Address Pool, Rotary rig.  We propose to drill well with drilling equipment as follows: Rotary rig.  The status of plugging bond is State wide bond.  Drilling Contractor Company Rools  We intend to complete this well in the formation at an approximate depth of CASING PROGRAM  of Casing and to cement them as indicated:  Weight per Foot New or Second Hand Depth Sacks Cement	The status of plugging bond is.    Company   C			ng ton,	(Place)	30		(Date)	
Now are hereby notified that it is our intention to commence the (Drilling) (	(Company or Operator)  Well No. 1 , in. HEL (Unit)  North line and 1200 feet from to line of Section. 16 , T. 158 , R. 176 , NMPM.  E) Wildcat Pool, McKinnley Cour If State Land the Oil and Gas Lease is No.  If patented land the owner is C. T. Cambell Address.  We propose to drill well with drilling equipment as follows: Rotary rig.  The status of plugging bond is State wide bond.  Drilling Contractor Company Rools  We intend to complete this well in the formation at an approximate depth of CASING PROGRAM  of Casing and to cement them as indicated:  Weight per Foot New or Second Hand Depth Sacks Cement	Country notified that it is our intention to commence the (Drilling) (Management of a well to be known as RI Paco Storage (Company or Operator)  L.P.G. Storage (Lease) (Company or Operator)  L.P.G. Storage (Lease) (Company or Operator)  M. N. O P (Lease) (Company or Operator)  L.P.G. Storage (Company or Operator)  L.P.G. Storage (Lease) (Company or Operator)  M. N. O P (Lease) (Long) (Company or Operator)  L.P.G. Storage (Company or Operator)  M. N. O P (Lease) (Lease) (Company or Operator)  M. N. O P (Lease)								
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L.P.G. Storage (Company or Operator)  L.P.G. Storage (Lease)  (Company or Operator)  Well No. 1 , in. 150 (Unit)  (Company or Operator)  Well No. 1 , in. 150 (Unit)  (Company or Operator)  Well No. 1 , in. 150 (Unit)  (Company or Operator)  Well No. 1 , in. 150 (Unit)  (Company or Operator)  Well No. 1 , in. 150 (Unit)  In company or Operator)  Well No. 1 , in. 150 (Unit)  In company or Operator)  Well No. 1 , in. 150 (Unit)  In company or Operator)  Well No. 1 , in. 150 (Unit)  In company or Operator)  Well No. 1 , in. 150 (Unit)  In company or Operator)  Well No. 1 , in. 150 (Unit)  In company or Operator)  Well No. 1 , in. 150 (Unit)  In company or Operator)  Well No. 1 , in. 150 (Unit)  In company or Operator)  Well No. 1 , in. 150 (Unit)  In company or Operator)  Well No. 1 , in. 150 (Unit)  In company or Operator)  Well No. 1 , in. 150 (Unit)  In company or Operator)  Well No. 1 , in. 150 (Unit)  In company or Operator)  Well No. 1 , in. 150 (Unit)  In company or Operator)  Well No. 1 , in. 150 (Unit)  In company or Operator)  We propose to from the line of Section 160 (Unit)  In company or Operator)  Well No. 1 , in. 150 (Unit)  In company or Operator)  In company or Operator)  We propose to define and 1200 (Unit)  In company or Operator)  In company or Operator or Operat	(Company or Operator)  Well No	L. P. G. Storage (Lease)  (Lea			notified (	that it is our it	stention to commence the	- (Drilling) (	of a well to be know	wn as
L.P.G. Stores	New Company or Operator)   New Company or Operator   New Company or Operator   New Company or Operator   New Company or Operator   New Company   New Compa	Company or Operator   Company or Operator	rou ar					(21111115) (2100011-1-1011		
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If changes in the above plans become advisable we will notify you immediately.  ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)	ivisable we will notify you immediately.		We pr	of Hole		Size of Casing	formation at an approx  CASING 2 of Casing and to cement t  Weight per Foot	PROGRAM hem as indicated:  New or Second Hand	Depth	· · · · · · · · · · · · · · · · · · ·
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COMPANY	El Paso Natural Gas Company
Well Name &	No. Wingate L. P. G. Well #1 Lease No.
	200 feet from East Line, 702 feet from North Line
Being in	压/4 of the NE/4
Sec. 16, T	L5 N., R 17w., N.M.P.M., McKinley County, N. M.
Ground Eleve	ation 6,596
	Navajo Tribal  Lands  Lands  Lands
	Hunt  Hunt  Hunt  Hunt  Hunt
'	Scale 2 inches equals 1 mile
Surveyed	September 3, 19 <u>53</u>
actual surv	certify that the above plat was prepared from field notes of eys made by me or under my supervision and that the same are rrect to the best of my knowledge and belief.
Seal:	Registered Professional Engineer and Land Surveyor.

Farmington, New Mexico

NOTE: The wells in the NE/4 of Section 16 numbered 1, 2, 3 and 4 are water wells.

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