1 m 3100 (November 1083) (Formerly 9,-331)	rember 1983) ONY. D STATES (Other Instructions on			5. LEASE DESIGNATION AND SERIAL NO-	
	ORY NOTICES AND orm for proposals to drill or use "APPLICATION FOR PE			6 IF INDIAN, ALLOTY	THE OR TRIBE NAME
OIL X GAS OTHER				7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR LONE MOUNTAIN PRODUCTION COMPANY 3. ADDRESS OF OPERATOR P.O. Box 3394, 408 Petroleum Bldg., Billings, MT 59103 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also appace 17 below.) At surface 1700 * FSL., 2000 * FEL., Section 6				8. FARM OR LEASE NAME FEDERAL. 9. WELL NO. NO. 1 10. FIELD AND POOL, OR WILDCAT WILDCAT 11. SEC., T., R., M., OR BLE, AND	
				30-031-70001	i
16.	Check Appropriate Bo	x To Indicate Na	ture of Notice, Report, or subset	Other Data	
TEST WATER SHUT-OFF FRACTURE TREAT RHOOT OR ACIDIZE REPAIR WELL (Other) 17. DESCRIBE PROPOSED OR proposed work. If	MULTIPLE COMP ABANDON* CHANGE PLANS	ETE	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other)	SPUD SUNDRY as of multiple completion Report and Log pletion Report and Log call depths for all mark	CASING (ENT* X) n on Well (orm.)
surface casin	g to 125'. Cement	ed with 50 s	AM on April 17, 198 acks Class "G" ceme n Ellsworth of the	nt.	
A 6-3/4" hole	-	illed instead	of 7-7/8" as state	•	
PH F. 47	1.3	Plan Pad w	Jim ROUTSON Vaible 4/28/89 Hiero for Geo cops	90 34 25,60	66 FF 57
APR 24 PH	Men 3 mg has	Place 107 1	Hope has been to get the service of	5' EN	21 11 12 12 12 12 12 12 12 12 12 12 12 1

SUSX E Surt on play 175'-0' Joe Dyk Petroleum Engineer ACOEPTEDAPORI RECORD89 (This space for Federal or State office use) APR 27 1989 FARMINGTON RESOURCE AKEA

FARMINGTON COPY

*See Instructions on Reverse Side